



"Free translation from the original prepared in Spanish for publication in Argentina"

CAPEX S.A.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
As of July 31, 2016 stated in pesos and presented in comparative format



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NOMENCLATURE

Currencies

Terms	Definition
\$	Argentine peso
€	Euro
GBP	Pound sterling
US\$	United States dollar

Glossary of Terms

Terms	Definition
Bbl	Barrel
BTU	British thermal unit
CC	Combined cycle
CNV	National Securities Commission
CSJN	Supreme Court of Justice
CT ADC	Agua del Cajón Power Plant
CVP	Variable production cost
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
GWh	Gigawatts per hour
IASB	International Accounting Standards Board
Km	Kilometer
km ²	Square kilometer
KW	Kilowatt
LVFVD	Sales settlement with maturity to be defined
m ³	Cubic meter
MMBTU	Millions of British thermal unit
WEM	Wholesale Electricity Market
Mm ³	Thousand cubic meters
MMm ³	Million cubic meters
MMMm ³	Billion cubic meters
Mtn	Thousands of tons
MW	Megawatt
NCP ARG	Professional Accounting Standards prevailing prior to IFRS
IAS	International Accounting Standards
IFRS	International Financial Reporting Standards
Nm ³	Standard cubic meter
OyM	Operation and Maintenance
DEEF	Diadema Eolic Energy Farm
tn	Ton
V/N	Nominal value
WTI	West Texas Intermediate

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BOARD OF DIRECTORS AND SYNDICS' COMMITTEE

President

Mr. Alejandro Götz

Vice-president

Mr. Pablo Alfredo Götz

Directors

Mr. Rafael Andrés Götz

Mrs. Lidia Argentina Guinzburg

Mr. René Balestra

Alternate directors

Mrs. Marilina Manteiga

Mr. Miguel Fernando Götz

Statutory Syndics

Mr. Norberto Luis Feoli

Mr. Edgardo Giudicessi

Mr. Mario Árraga Penido

Alternate Syndics

Mrs. Claudia Marina Valongo

Mrs. Andrea Mariana Casas

Mrs. Claudia Angélica Briones

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CAPEX S.A.

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
for the three-month period ended July 31, 2016 compared with the prior year

Fiscal year No. 29 commenced on May 1, 2016

Company legal domicile: Córdoba Av. 948/950, 5th floor, department C, City of Buenos Aires

Company main activity: Generation of electricity

Registration number with the Superintendency of Commercial Companies: 1,507,527

Date of by-laws: December 26, 1988

Date of the latest registration with the Public Registry of Commerce:

- Latest amendment: September 30, 2005

Duration of Company: December 26, 2087

Name of parent company: Compañías Asociadas Petroleras Sociedad Anónima (C.A.P.S.A.)

Legal domicile: Córdoba Av. 948/950, 5th floor, department C, City of Buenos Aires

Main activity: Explotation of hydrocarbons

Participation of parent company in capital stock and votes: 75.2%

CAPITAL STOCK

Type of shares	Subscribed, paid-in and registered with the Public Registry of Commerce
179,802,282 ordinary, book-entry Class "A" shares of \$ 1 par value and one vote each, authorized to be placed for public offering	\$
	179,802,282



Condensed Interim Consolidated Statement of Financial Position
As of July 31 and April 30, 2016
Stated in pesos

	<u>Note/ Exhibit</u>	<u>07.31.2016</u>	<u>04.30.2016</u>
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	9/ A	4,702,757,877	4,553,549,826
Investment in subsidiaries		75,000	-
Financial investments at fair value	13/ C	77,213,760	-
Spare parts and materials		89,308,317	160,296,481
Net deferred tax	10	25,318,079	24,214,743
Other accounts receivable	11	117,110,826	113,570,294
Trade accounts receivable	12	116,331,485	100,444,863
Total Non-Current Assets		<u>5,128,115,344</u>	<u>4,952,076,207</u>
CURRENT ASSETS			
Spare parts and materials		29,855,953	47,140,393
Inventories		2,001,923	3,274,450
Other accounts receivable	11	106,129,785	103,856,669
Trade accounts receivable	12	790,141,342	699,074,460
Financial investments at fair value	13/ C	43,432,740	-
Financial investments at amortized cost	13/ D	600,999,686	568,799,995
Cash and cash equivalents	14	126,661,904	244,425,609
Total Current Assets		<u>1,699,223,333</u>	<u>1,666,571,576</u>
Total Assets		<u>6,827,338,677</u>	<u>6,618,647,783</u>

The accompanying Notes 1 to 25 and Exhibit A and C to H form an integral part of these Condensed Interim Consolidated Financial Statements.

Alejandro Götz
Chairman



Condensed Interim Consolidated Statement of Financial Position
As of July 31 and April 30, 2016
Stated in pesos

	Note / Exhibit	07.31.2016	04.30.2016
SHAREHOLDERS' EQUITY AND LIABILITIES			
SHAREHOLDERS' EQUITY			
Capital stock		179,802,282	179,802,282
Additional paid-in capital		79,686,176	79,686,176
Legal reserve		23,508,318	23,508,318
Free reserve		43,367,267	43,367,267
Reserve for assets revaluation	15	1,670,226,332	1,692,108,746
Unappropriated retained earnings		(139,792,256)	(231,664,704)
Total shareholders' equity attributable to shareholders		1,856,798,119	1,786,808,085
Non-controlling interest		10,457,018	10,490,689
Total shareholders' equity		1,867,255,137	1,797,298,774
LIABILITIES			
NON-CURRENT LIABILITIES			
Trade accounts payable	16	35,699,643	33,176,202
Financial liabilities	17	3,275,267,625	3,152,592,897
Deferred income tax	10	946,970,368	907,810,751
Taxes		1,366,246	-
Provisions and other charges	19 / E	3,244,352	3,244,352
Total Non-Current Liabilities		4,262,548,234	4,096,824,202
CURRENT LIABILITIES			
Trade accounts payable	16	266,123,940	339,763,833
Financial liabilities	17	279,768,099	238,186,176
Salaries and social security contributions	19	28,307,039	50,861,297
Taxes		63,033,714	39,852,551
Other liabilities		60,302,514	55,860,950
Total Current Liabilities		697,535,306	724,524,807
Total Liabilities		4,960,083,540	4,821,349,009
Total Shareholders' equity and liabilities		6,827,338,677	6,618,647,783

The accompanying Notes 1 to 25 and Exhibit A and C to H form an integral part of these Condensed Interim Consolidated Financial Statements.

Alejandro Götze
Chairman



Condensed Interim Consolidated Statement of Comprehensive Income
For the three-month periods ended July 31, 2016 and 2015
Stated in pesos

	Note / Exhibit	07.31.2016	07.31.2015
Net sales	20	686,495,197	382,235,864
Cost of sales	F	(211,038,548)	(131,718,301)
Gross income		475,456,649	250,517,563
Selling expenses	H	(105,079,593)	(49,743,752)
Administrative expenses	H	(44,507,182)	(28,961,973)
Other operating income / (expenses), net	21	314,583	(66,372)
Operating income		326,184,457	171,745,466
Financial income	22	78,258,791	41,594,692
Financial costs	22	(295,350,162)	(142,171,642)
Other financial results	E	285,800	65,871
Result before Income Tax		109,378,886	71,234,387
Income tax		(39,422,523)	(24,687,733)
Net result for the period		69,956,363	46,546,654
Other comprehensive results			
No future charge to results		-	-
Comprehensive result for the period		69,956,363	46,546,654
Net result for the period attributable to:			
Company shareholders		69,990,034	46,547,180
Non-controlling interest		(33,671)	(526)
Comprehensive result for the period		69,956,363	46,546,654
Comprehensive result for the period attributable to:			
Company shareholders		69,990,034	46,547,180
Non-controlling interest		(33,671)	(526)
Comprehensive result for the period		69,956,363	46,546,654
Basic and diluted net result per share			
- Attributable to Company Shareholders		0.38926	0.25888
Basic and diluted comprehensive result per share			
- Attributable to Company Shareholders		0.38926	0.25888

The accompanying Notes 1 to 25 and Exhibit A and C to H form an integral part of these Condensed Interim Consolidated Financial Statements.


 Alejandro Götz
 Chairman



Capex S.A.

Condensed Interim Consolidated Statement of Changes in Shareholders' Equity
For the three month periods ended July 31, 2016 and 2015
Stated in pesos

	Attributable to the Company shareholders										Total Shareholder equity
	Retained earnings										
	Capital Stock	Retained earnings			Other accumulated comprehensive results	Unappropriated retained earnings	Subtotal	Non-controlling interest			
Outstanding shares	Additional paid-in capital	Legal reserve	Free reserve (1)	Reserve for assets revaluation(2)							
Balances at April 30, 2015	179,802,282	79,686,176	-	-	671,801,964	66,875,585	988,166,007	9,062,742	1,007,228,749		
Comprehensive result for the three month period	-	-	-	-	-	46,547,180	46,547,180	(526)	46,546,654		
Reversal of reserve for assets revaluation	-	-	-	-	(6,350,264)	6,350,264	-	-	-		
Balances at July 31, 2015	179,802,282	79,686,176	-	-	665,451,700	119,773,029	1,044,713,187	9,062,216	1,053,775,403		
Ordinary Shareholders' Meeting of August 7, 2015	-	-	23,508,318	43,367,267	-	(66,875,585)	-	-	-		
Comprehensive result for the nine-month period	-	-	-	-	1,048,198,511	(306,103,613)	742,094,898	1,428,473	743,523,371		
Reversal of reserve for assets revaluation	-	-	-	-	(21,541,465)	21,541,465	-	-	-		
Balances at April 30, 2016	179,802,282	79,686,176	23,508,318	43,367,267	1,692,108,746	(231,664,704)	1,786,808,085	10,490,689	1,797,298,774		
Comprehensive result for the three-month period	-	-	-	-	-	69,990,034	69,990,034	(33,671)	69,956,363		
Reversal of reserve for assets revaluation (Note 15)	-	-	-	-	(21,882,414)	21,882,414	-	-	-		
Balances at July 31, 2016	179,802,282	79,686,176	23,508,318	43,367,267	1,670,226,332	(139,792,256)	1,856,798,119	10,457,018	1,867,255,137		

(1) For investments and/or cancellation of debts and/or absorption of losses.

(2) Created by revaluation of assets (see Note 15).

The accompanying Notes 1 to 25 and Exhibit A and C to H form an integral part of these Condensed Interim Consolidated Financial Statements.

Alejandro Götz
 Chairman



Condensed Interim Consolidated Statement of Cash Flows
For the three-month periods ended July 31, 2016 and 2015
Stated in pesos

	Note / Exhibit	07.31.2016	07.31.2015
Net cash flows provided by operating activities:			
Comprehensive result for the period		69,956,363	46,546,654
Adjustments to arrive at net cash flows provided by operating activities:			
Exchange differences generated by cash and cash equivalents		(131,561)	30,123
Income tax		39,422,523	24,687,733
Interest accrued on financial liabilities and others		112,731,380	76,276,128
Exchange difference generated by financial liabilities		158,384,000	58,771,741
Exchange difference from placements in financial investments at amortized cost not considered as cash or cash equivalents		(29,906,000)	(11,194,065)
Exchange difference generated by accounts receivable with CAMMESA		(1,996,920)	(895,659)
Interest accrued from accounts receivable and payable	22	1,944,111	(1,092,653)
Amortization of Property, plant and equipment	9 / A	109,646,922	59,740,337
Write-off of property, plant and equipment		-	41,184
Recovery of the provision for property, plant and equipment impairment	9 / A	(285,800)	(65,871)
Recovery of the provision for turnover and obsolescence of spare parts and materials	21 / E	(43,664)	-
Changes in net operating assets and liabilities:			
Increase in trade accounts receivable		(107,846,409)	(33,301,438)
Increase in other accounts receivable		(1,077,074)	(23,414,354)
Decrease / (Increase) in inventories		1,272,527	(552,356)
Decrease in spare parts and materials		88,316,268	284,952
Decrease in trade accounts payable		(73,973,842)	(82,351,838)
Decrease in debts for remunerations and social security charges		(22,554,258)	(20,364,407)
Increase in taxes		23,181,167	16,635,911
Increase in other liabilities		4,385,314	8,043,513
Tax on assets paid		(2,626,077)	(1,153,464)
Net cash flows provided by operating activities		<u>368,798,970</u>	<u>116,672,171</u>
Net cash flows of investment activities			
Payments made for the purchase of property, plant and equipment		(256,876,566)	(103,128,040)
Evolution of financial investments at amortized cost not considered as cash or cash equivalents		(122,940,191)	(1,205,318)
Irrevocable contribution		(18,750)	-
Net cash flows used in investment activities		<u>(379,835,507)</u>	<u>(104,333,358)</u>
Net cash flows of financing activities			
Interest paid and others	17	(24,686,935)	(9,912,529)
Financial liabilities settled – net	17	(84,282,556)	(15,267,336)
Financial liabilities obtained	17	-	171,750,000
Net cash flows (used in) / generated by financing activities		<u>(108,969,491)</u>	<u>146,570,135</u>
Net (decrease) / increase in cash, cash equivalents and overdrafts		<u>(120,006,028)</u>	<u>158,908,948</u>
Exchange differences generated by cash and cash equivalents		131,561	(30,123)
Cash, cash equivalents and overdrafts at the beginning of the year		244,425,609	241,480,927
Cash, cash equivalents and overdrafts at the end of the period	14	<u>124,551,142</u>	<u>400,359,752</u>


 Alejandro Götz
 Chairman



Condensed Interim Consolidated Statement of Cash Flows
For the three-month periods ended July 31, 2016 and 2015
Stated in pesos

Transactions not entailing movements of cash

Supplementary information	07.31.2016	07.31.2015
Provision for well capping	(1,692,607)	(486,669)
Capital contribution to be made E G Wind S.A.	(56,250)	-

The accompanying Notes 1 to 25 and Exhibit A and C to H form an integral part of these Condensed Interim Consolidated Financial Statements.


Alejandro Götz
Chairman



Notes to the Condensed Interim Consolidated Financial Statements
As of July 31, 2016 and 2015 and April 30, 2016
Stated in pesos

NOTE 1 – GENERAL INFORMATION

Capex S.A. ("the Company") and its subsidiaries Servicios Buproneu S.A. (SEB) and Hychico S.A. (Hychico) (jointly, "the Group") have as main activity the generation of electric power, the production of oil and gas, the provision of services related to the processing and separation of gases and the generation of electric power through the production of hydrogen and oxygen.

The Company was incorporated in 1988 to carry out oil and gas exploration in Argentina and it has subsequently added the electricity generation business.

In January 1991, the Company acquired 100% of the rights over the Agua del Cajón area located in the Neuquén Basin in the south east of the province of Neuquén, under a 25-year concession with an extension option for 10 years. On April 13, 2009, a Memorandum of Understanding was signed, whereby the province of Neuquén granted the Company an extension to the original term until January 11, 2026.

Consequently, the Company undertook to:

- pay US\$ 17,000,000;
- Conduct an action plan that will include investments and expenses for an aggregate amount of US\$ 144,000,000 until the expiration of the concession extension term;
- Pay an extraordinary 3% production fee;
- Pay an extraordinary charge which entails paying an additional percentage of the extraordinary fee ranging from 1% to 3% depending on the price of crude and natural gas with regard to a scale of reference prices.

The electricity generation business has a total nominal generation capacity of 672 MW (ISO), including an open cycle with a total nominal capacity of 371MW and a combined cycle with supplementary firing with a total nominal capacity of 301 MW.

To connect the power station with the National Interconnected System (SIN), a total of 111km of three high-voltage lines of 132kV were built, with Arroyito and Chocón Oeste being the interconnection points. Due to the operating needs of the combined cycle, an additional high-voltage line of 500 KV was built, the connection point of which is in Chocón Oeste. Thus, delivery is highly reliable and flexible.

The Company processes the gas produced, which is rich in liquefied components, in an LPG plant owned by SEB. Propane, butane and stabilized gasoline are obtained from this process. Propane and butane are sold separately and stabilized gasoline is sold together with crude oil, while the remaining gas is used as fuel to generate electricity. The efficiency levels of this plant are approximately 99.6%.

The Company started through Hychico two projects for the generation of wind power and the production of oxygen and hydrogen by electrolysis. Hydrogen is used as fuel for the generation of electric power, by mixing hydrogen with gas; oxygen is destined for the industrial gases market in the region and the produced wind power is sold in the WEM.

The Company trades its shares in the Buenos Aires Stock Exchange.

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Notes to the Condensed Interim Consolidated Financial Statements
As of July 31, 2016 and 2015 and April 30, 2016
Stated in pesos

NOTE 2- OIL AND GAS RESERVES (NOT COVERED BY REVIEW REPORT OF CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS)

Below is the estimate of hydrocarbon reserves in the Agua del Cajón area made by the Company at December 31, 2015, which has been audited by the independent auditor Lic. Ana M. Nardone in compliance with the requirements of ES Resolution 324/06, having as its horizon the expiry of the concession in January 2026 (see Note 1):

Products		Proven			Probable	Possible
		Developed	Non-developed	Total		
Gas	MMm ³ ⁽¹⁾	3,636	1,339	4,975	430	408
Oil	Mbbl	1,830	566	2,396	654	830
	Mm ³	291	90	381	104	132

Proven developed reserves at July 31, 2016, based on the audited reserves at December 31, 2015 and adjusted according to production for the period January 2016 to July 2016, are as follows:

Gas	MMm ³ ⁽¹⁾	3,310
Oil	Mbbl	1,678
	Mm ³	267

⁽¹⁾ Determined at 9,300 K/Cal per m³

NOTE 3 - REGULATORY FRAMEWORK OF THE OIL&GAS, ELECTRIC AND LPG SECTORS

There have been no changes in the regulatory framework of the oil & gas, electric and LPG sectors compared with the information provided in the consolidated financial statements for the year ended April 30, 2016, except for:

Program for the maintenance of electricity generating units

During the months of May to July 2016, the Company received from CAMMESA disbursements for \$ 48.3 million. (see Note 17).

Since the beginning of the program until July 31, 2016, the Company received from CAMMESA disbursements for \$ 376.3 million, which have been offset with the Non-recurring maintenance remuneration, which totals a liability of \$ 314.5 million. They are shown under "Financial debts" for \$ 161.1 million, net of the receivables accrued with CAMMESA in relation to the Non-recurring maintenance remuneration and the interests accrued net (see Note 17).

NOTE 4 - BASIS FOR PREPARATION AND PRESENTATION

These Condensed Interim Consolidated Financial Statements have been prepared in accordance with International Accounting Standard No. 34 "Interim Financial Reporting" (IAS34) approved by the IASB.

The National Securities Commission ("CNV"), by means of General Resolutions Nos. 562/09 and 576/10, has established the application of Technical Pronouncements Nos. 26 and 29 issued by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE), adopting International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), for those entities included in the public offering regime of Law No. 17811, due either to their stock or corporate bonds, or having requested listing authorization to be included in this regime.



Notes to the Condensed Interim Consolidated Financial Statements
As of July 31, 2016 and 2015 and April 30, 2016
Stated in pesos

NOTE 4 - BASIS FOR PREPARATION AND PRESENTATION (CONT'D)

This condensed interim consolidated financial information must be read jointly with the consolidated financial statements of the Group as of April 30, 2016.

The condensed interim consolidated financial statements corresponding to the three-month periods ended July 31, 2016 and 2015 have not been audited. The Company Management estimates that they include all necessary adjustments to present the results of each period in a reasonable manner. The results of the three-month periods ended July 31, 2016 and 2015 do not necessarily reflect the proportion of the Group's results during full fiscal years. Figures are stated in Argentine pesos without cents, except otherwise expressly stated.

Comparative Information

Balances at April 30, 2016 and for the three-month period ended on July 31, 2015, which are disclosed for comparative purposes, arise from financial statements at those dates. Certain reclassifications have been included in the financial statement figures presented for comparative purposes to conform them to the current period presentation.

Financial reporting in hyperinflationary economies

IAS 29 "Financial reporting in hyperinflationary economies" requires that the financial statements of an entity whose functional currency is that of a hyperinflationary economy, regardless of whether they are based on the historical cost method or the currency cost method, be restated in constant currency at the end date of the reporting period. For this purpose, in general terms, for non-cash items it is necessary to compute the inflation recorded since the acquisition date or since the date of revaluation, as applicable. To conclude on the existence of a hyperinflationary economy, the standard establishes a series of factors to be considered; among them, a cumulative inflation rate over three years that is approaching, or exceeds, 100%.

At July 31, 2016, it is not possible to calculate the cumulative inflation rate corresponding to the three-year period then ended based on official data from the National Institute of Statistics and Census (INDEC), given that in October 2015 this agency discontinued the calculation of the Domestic Wholesale Price Index, only resuming its calculation from January 2016 onwards.

At the end of the reporting period, Management has evaluated and concluded that the Argentine peso does not meet the characteristics to be classified as the currency of a hyperinflationary economy, according to the guidelines of IAS 29 and Government's expectations towards a lower inflation level; therefore, these condensed interim consolidated financial statements have not been restated in constant currency.

NOTE 5 - ACCOUNTING STANDARDS

The accounting policies adopted for these condensed interim consolidated financial statements are consistent with those used in the consolidated financial statements for the year ended on April 30, 2016.

NOTE 6 - ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of the condensed interim consolidated financial statements at a given date requires that Management makes estimates and evaluations affecting the amount of assets and liabilities recorded and contingent assets and liabilities disclosed at the date of issue of the financial statements, as well as income and expenses recorded during the period.

These estimates and judgements are constantly assessed and are based on past experience and other factors that are reasonable under the existing circumstances. Actual future results may differ from those estimates and assessments made at the date these condensed interim consolidated financial statements were prepared.

In the preparation of these condensed interim consolidated financial statements, critical judgments made by Management when applying the Group accounting policies and the sources of information used for the related estimates are the same as those applied to the consolidated financial statements for the fiscal year ended April 30, 2016.



Notes to the Condensed Interim Consolidated Financial Statements
As of July 31, 2016 and 2015 and April 30, 2016
Stated in pesos

NOTE 7 - ADMINISTRATION OF FINANCIAL RISKS

The Group's activities expose it to several financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit and liquidity risks.

There were no significant changes in the risk management policies since the last fiscal year.

NOTE 8 – SEGMENT REPORTING

The Board has determined operating segment based on the reports it reviews and which are used for strategic decision making.

Segment reporting is presented in a manner consistent with the internal reporting. The Board and senior managers of the Company are responsible for assigning resources and assessing the profitability of operating segments.

Management information used in the decision making is prepared on a monthly basis and is broken down as follows per Company segment:

- 1) oil & gas exploration, production and sale ("Oil and Gas"),
- 2) the generation of electricity ("Electricity ADC"),
- 3) the production and sale of liquefied petroleum gas (LPG),
- 4) generation of eolic electric power ("Energy DEEF"),
- 5) generation of energy with hydrogen ("Energy HYDROGEN), and
- 6) Oxygen production and sale ("Oxygen").

Segment reporting information is disclosed below:

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Notes to the Condensed Interim Consolidated Financial Statements
As of July 31, 2016 and 2015 and April 30, 2016
Stated in pesos

NOTE 8 – SEGMENT REPORTING (CONT'D.)

Three months at 07.31.2016								
	Oil and gas	ADC Energy	LPG	Energy DEEF	Hydrogen Energy	Oxygen	Deletions	Total
Net sales	117,985,277	522,911,417	36,682,905	7,389,928	1,040,600	485,070	-	686,495,197
Sales between segments	368,350,565	-	32,888,866	-	-	-	(401,239,431)	-
Cost of sales	(112,653,096)	(430,864,304)	(62,691,165)	(4,422,598)	(1,165,297)	(481,519)	401,239,431	(211,038,548)
Gross income	373,682,746	92,047,113	6,880,606	2,967,330	(124,697)	3,551	-	475,456,649
Selling expenses	(80,867,673)	(20,421,537)	(3,508,718)	(71,427)	(149,751)	(60,487)	-	(105,079,593)
Administrative expenses	(26,458,486)	(12,955,142)	(4,034,980)	(194,997)	(525,109)	(338,468)	-	(44,507,182)
Other operating income / (expenses), net	56,411	250,022	8,564	-	(414)	-	-	314,583
Operating results	266,412,998	58,920,456	(654,528)	2,700,906	(799,971)	(395,404)	-	326,184,457
Financial income	45,341,505	14,264,849	15,738,649	270,493	1,844,736	859,915	(61,356)	78,258,791
Financial costs	-	(285,565,321)	26,421	(9,864,175)	(5,910)	(2,533)	61,356	(295,350,162)
Other financial results	-	-	-	-	214,070	71,730	-	285,800
Result before income tax	311,754,503	(212,380,016)	15,110,542	(6,892,776)	1,252,925	533,708	-	109,378,886
Income Tax	-	-	-	-	-	-	-	(39,422,523)
Net result for the period								69,956,363
Other comprehensive income	-	-	-	-	-	-	-	-
Net comprehensive result for the period								69,956,363
Amortization								
Cost of Sales	57,943,663	45,392,007	3,088,375	2,660,508	345,147	18,503	-	109,448,203
Administrative expenses	34,603	153,358	10,758	-	-	-	-	198,719
Total	57,978,266	45,545,365	3,099,133	2,660,508	345,147	18,503	-	109,646,922

Three months at 07.31.2015								
	Oil and gas	ADC Energy	LPG	Energy DEEF	Hydrogen Energy	Oxygen	Deletions	Total
Net sales	145,298,671	207,100,112	20,919,248	8,018,358	697,834	201,641	-	382,235,864
Sales between segments	96,624,321	-	23,687,816	-	-	-	(120,312,137)	-
Cost of sales	(83,648,413)	(139,972,884)	(24,348,262)	(2,488,673)	(1,226,735)	(345,471)	120,312,137	(131,718,301)
Gross income/ loss	158,274,579	67,127,228	20,258,802	5,529,685	(528,901)	(143,830)	-	250,517,563
Selling expenses	(38,715,281)	(9,089,869)	(1,499,337)	(330,078)	(87,673)	(21,514)	-	(49,743,752)
Administrative expenses	(16,464,467)	(8,357,261)	(3,267,735)	(89,375)	(577,938)	(205,197)	-	(28,961,973)
Other operating expenses, net	(19,163)	(27,314)	(19,765)	-	(130)	-	-	(66,372)
Operating results	103,075,668	49,652,784	15,471,965	5,110,232	(1,194,642)	(370,541)	-	171,745,466
Financial income	33,271,423	748,445	5,015,826	1,033,248	1,218,916	352,209	(45,375)	41,594,692
Financial costs	-	(136,854,535)	(31,601)	(5,302,177)	(22,326)	(6,378)	45,375	(142,171,642)
Other financial results	-	-	-	-	(5,860)	71,731	-	65,871
Result before income tax	136,347,091	(86,453,306)	20,456,190	841,303	(3,912)	47,021	-	71,234,387
Income Tax	-	-	-	-	-	-	-	(24,687,733)
Net result for the period								46,546,654
Other comprehensive income ⁽¹⁾	-	-	-	-	-	-	-	-
Net comprehensive result for the period								46,546,654
Amortization								
Cost of Sales	40,852,708	13,655,734	3,679,439	963,173	291,921	71,731	-	59,514,706
Administrative expenses	87,818	125,170	12,643	-	-	-	-	225,631
Total	40,940,526	13,780,904	3,692,082	963,173	291,921	71,731	-	59,740,337

⁽¹⁾ No future charge to results



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NOTE 9 - PROPERTY, PLANT AND EQUIPMENT

	07.31.2016	07.31.2015
Residual value at beginning of year	4,553,549,826	2,646,497,530
Additions	258,569,173	103,614,709
Write-off	-	(41,184)
Recovery of provisions	285,800	65,871
Amortization	(109,646,922)	(59,740,337)
Residual value at the end of period	<u>4,702,757,877</u>	<u>2,690,396,589</u>

From the amortization charge for the three-month periods ended July 31, 2016 and 2015, \$ 109,448,203 and \$ 59,514,706, respectively, were allocated to Cost of sales and \$ 198,719 and \$ 225,631, respectively, to Administration Expenses.

Below is the revaluation by group of assets:

	Net book value at cost value at 04.30.2016	Additions/ Retirements for the period – Net	Amortization for the period at cost value	Residual value at cost value
CT ADC	424,657,006	118,763,267	(15,101,244)	528,319,029
Building and land in Neuquén	33,678,702	-	(51,778)	33,626,924
LPG Plant	60,706,301	-	(1,260,104)	59,446,197
DEEF	59,171,460	373,065	(963,175)	58,581,350
Remaining assets	1,363,853,876	139,718,641	(58,449,781)	1,445,122,736
Total	<u>1,942,067,345</u>	<u>258,854,973</u>	<u>(75,826,082)</u>	<u>2,125,096,236</u>

	Revaluation at 04.30.2016	Amortization of the period – Revaluation	Residual value of revaluation	Net book value at 07.31.2016
CT ADC	2,246,969,913	(30,290,763)	2,216,679,150	2,744,998,179
Building and land in Neuquén	174,915,591	(4,473)	174,911,118	208,538,042
LPG Plant	87,757,002	(1,828,271)	85,928,731	145,374,928
DEEF	101,839,975	(1,697,333)	100,142,642	158,723,992
Remaining assets	-	-	-	1,445,122,736
Total	<u>2,611,482,481</u>	<u>(33,820,840)</u>	<u>2,577,661,641</u>	<u>4,702,757,877</u>

NOTE 10 - NET DEFERRED TAX ASSETS / LIABILITIES

The net deferred tax position is as follows:

	07.31.2016	04.30.2016
Deferred tax assets:		
Deferred tax assets to be recovered after 12 months	138,508,716	193,834,548
Deferred tax assets to be recovered in 12 months	4,523,049	5,983,073
Deferred tax liabilities:		
Deferred tax liabilities to be recovered after 12 months	(1,003,080,045)	(1,058,095,476)
Deferred tax liabilities to be recovered in 12 months	(61,604,009)	(25,318,153)
Deferred tax liabilities (net) ⁽¹⁾	<u>(921,652,289)</u>	<u>(883,596,008)</u>

⁽¹⁾ This amount is shown in the condensed interim consolidated financial statement as follows: \$ 25,318,079 and \$ 24,214,743 under net deferred tax assets at July 31 and April 30, 2016, respectively, and \$ 946,970,368 and \$ 907,810,751 under net deferred tax liabilities at July 31 and April 30, 2016, respectively.

The movement of deferred assets and tax liabilities, without considering compensation of balances referred to the same fiscal entity, is as follows:

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NOTE 10 – NET DEFERRED TAX LIABILITIES (CONT'D)

- Deferred assets:

	Tax losses	Trade Accounts Payable	Provisions and Others	Total
Balance at April 30, 2016	178,704,890	10,874,403	10,238,328	199,817,621
Charge to income/loss	(51,378,294)	813,086	(6,220,648)	(56,785,856)
Balance at July 31, 2016	127,326,596	11,687,489	4,017,680	143,031,765

Deferred liabilities:

	Financial investments at amortized cost	Property, plant and equipment	Other accounts receivable	Financial liabilities	Total
Balance at April 30, 2016	(4,046,887)	(1,074,628,426)	(2,961,891)	(1,776,425)	(1,083,413,629)
Charge to income/loss	2,084,327	16,336,096	28,785	280,367	18,729,575
Balance at July 31, 2016	(1,962,560)	(1,058,292,330)	(2,933,106)	(1,496,058)	(1,064,684,054)

Tax-losses carry forwards recorded at July 31, 2016 are as follows:

Generated in	Amount	Rate 35%	Tax-loss recovery ⁽¹⁾	Expire in
Tax-loss generated at April 30, 2012	23,843,898	8,345,364	2,505,183	2017
Tax-loss generated at April 30, 2013	6,741,288	2,359,450	2,359,450	2018
Tax-loss generated at April 30, 2014	19,670,479	6,884,668	6,884,668	2019
Tax-loss generated at April 30, 2015	1,401,557	490,545	490,545	2020
Tax-loss generated at April 30, 2016	324,931,394	113,725,988	113,725,988	2021
Tax-loss generated at July 31, 2016	3,887,890	1,360,762	1,360,762	2022
Total tax-losses carry forward at July 31, 2016	380,476,506	133,166,777	127,326,596	

⁽¹⁾Such tax-losses carry forwards might be allocated to future taxable income arising within five years as from the date they are generated.

NOTE 11 - OTHER ACCOUNTS RECEIVABLE

	07.31.2016	04.30.2016
Non-current		
In local currency		
Value added tax	2,147,549	5,479,475
Tax on assets	89,404,494	81,810,021
In foreign currency (Exhibit G)		
Assignment of CAMMESA rights	25,558,783	26,280,798
Total	117,110,826	113,570,294
Current		
In local currency		
Sundry advances	5,041,204	18,209,231
Tax on assets	891,779	1,741,024
Turnover tax	4,044,128	3,772,105
Value added tax	12,510,202	11,384,420
Income tax – withholdings	25,199,868	15,290,830
Other tax credits	6,822,393	5,597,950
Prepaid insurance	13,863,862	15,698,508
Prepaid expenses	5,516,573	3,236,324
Assignment of CAMMESA rights	910,744	891,038
Intercompany receivables (Note 23.b)	567,531	487,168
Sundry	905,957	1,246,971
In foreign currency (Exhibit G)		
Sundry advances	878,363	58,921
Assignment of CAMMESA rights	13,161,481	12,622,189
Intercompany receivables (Note 23.b)	7,216	-
Agreement for gas propane supply for networks to collect	15,808,484	13,619,990
Total	106,129,785	103,856,669

Fair value of other accounts receivable does not differ significantly from its book value.



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NOTE 12 - TRADE ACCOUNTS RECEIVABLE

	07.31.2016	04.30.2016
Non-Current		
In local currency		
From sale of energy and others (Receivables Art. 5 Res. 95/2013 – CAMMESA)	116,331,485	100,444,863
Doubtful accounts	2,627,115	2,627,115
Less: Provision for doubtful accounts (Exhibit E)	(2,627,115)	(2,627,115)
Total	116,331,485	100,444,863
Current		
In local currency		
From sale of energy and others (Note 25.b))	740,411,021	642,488,528
Intercompany receivables (Note 23.b)	453,282	483,881
In foreign currency (Exhibit G)		
From sale of oil and others	48,770,464	55,371,084
Intercompany receivables (Note 23.b))	506,575	730,967
Total	790,141,342	699,074,460

NOTE 13 - FINANCIAL INVESTMENTS

	07.31.2016	04.30.2016
Non-Current		
In foreign currency (Exhibit G)		
Financial investments at fair value (Exhibit C)	77,213,760	-
Total	77,213,760	-
Current		
In foreign currency (Exhibit G)		
Financial investments at fair value (Exhibit C)	43,432,740	-
Financial investments at amortized cost (Exhibit D)	600,999,686	568,799,995
Total	644,432,426	568,799,995

Book value of financial investments at amortized cost approximates its fair value.

NOTE 14 - CASH AND CASH EQUIVALENTS

	07.31.2016	04.30.2016
Current		
In local currency		
Cash	54,377	49,895
Banks	10,622,293	8,338,715
Financial investments at fair value (Exhibit D)	115,671,077	235,707,720
In foreign currency (Exhibit G)		
Cash	137,938	155,178
Banks	176,219	174,101
Total	126,661,904	244,425,609

For purposes of the statement of cash flows, cash, cash equivalents and bank overdrafts include:

	07.31.2016	07.31.2015
Cash and cash equivalents	10,990,827	13,470,644
Financial investment at fair value	115,671,077	410,361,504
Bank overdrafts	(2,110,762)	(23,472,396)
Total	124,551,142	400,359,752



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NOTE 15 - RESERVE FOR THE ASSETS REVALUATION

Below is a detail of the changes and breakdown of the Reserve for assets revaluation:

	CT ADC	LPG Plant	DEEF	Building and land - Neuquén	Total	Attributable to the Company	Attributable to Minority Interest
Balances as of April 30, 2016	1,460,530,443	57,041,827	66,195,983	113,695,135	1,697,463,388	1,692,108,746	5,354,642
Reversal due to depreciation for the period ⁽¹⁾	(30,290,763)	(1,828,271)	(1,697,333)	(4,473)	(33,820,840)	(33,665,253)	(155,587)
Reversal of deferred tax ⁽¹⁾	10,601,767	639,895	594,067	1,566	11,837,295	11,782,839	54,456
Subtotal for reversal of reserve for assets revaluation ⁽¹⁾	(19,688,996)	(1,188,376)	(1,103,266)	(2,907)	(21,983,545)	(21,882,414)	(101,131)
Balances as of July 31, 2016	1,440,841,447	55,853,451	65,092,717	113,692,228	1,675,479,843	1,670,226,332	5,253,511

⁽¹⁾ Charged to "Retained Earnings".

NOTE 16 - TRADE ACCOUNTS PAYABLE

	07.31.2016	04.30.2016
Non-Current		
In local currency		
Sundry accruals	29,527,843	27,159,490
In foreign currency (Exhibit G)		
Sundry accruals	6,171,800	6,016,712
Total	35,699,643	33,176,202
Current		
In local currency		
Suppliers	107,191,437	109,626,901
Intercompany suppliers (Note 23.b))	33,565	44,756
Sundry accruals	4,447,100	26,237,447
In foreign currency (Exhibit G)		
Suppliers	144,474,389	197,378,461
Sundry accruals	9,977,449	6,476,268
Total	266,123,940	339,763,833

Book value of trade accounts receivable approximates its fair value.



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NOTE 17 – FINANCIAL LIABILITIES

	07.31.2016	04.30.2016
Non-Current		
In local currency		
Commissions and expenses to be accrued	(1,854,945)	(2,420,340)
Bank	9,000,000	55,500,000
Advance funding for maintenance of the CT ADC	161,052,570	149,763,237
In foreign currency (Exhibit G)		
Bank	105,070,000	99,750,000
Corporate bonds	3,002,000,000	2,850,000,000
Total	3,275,267,625	3,152,592,897
Current		
In local currency		
Bank overdrafts	2,110,762	-
Commissions and expenses to be accrued	(2,260,524)	(2,260,524)
Bank	137,359,235	179,376,486
In foreign currency (Exhibit G)		
Bank	24,678,316	20,465,376
Corporate bonds	117,820,430	40,604,838
Accrued commissions - loans	59,880	-
Total	279,768,099	238,186,176

Changes in financial liabilities are as follows:

	07.31.2016	07.31.2015
Balances at the beginning	3,390,779,073	2,218,622,141
Increase / (Decrease) in bank overdrafts	2,110,762	(127,750,197)
Loans obtained	-	171,750,000
Funding for maintenance of the CT ADC	48,260,000	14,000,000
Credit for remuneration of non-recurring maintenance of the CT ADC	(51,042,556)	(26,867,336)
Accruals:		
Accrued interest	112,106,105	75,682,825
Accrued commissions and expenses	625,275	593,303
Exchange difference generated by foreign currency debts	158,384,000	58,771,745
Payments:		
Interest	(24,686,935)	(9,912,529)
Capital	(81,500,000)	(2,400,000)
Balances at period-end	3,555,035,724	2,372,489,952

NOTE 18 – SALARIES AND SOCIAL SECURITY CONTRIBUTIONS

	07.31.2016	04.30.2016
In local currency		
Salaries and social security contributions	17,606,600	11,840,756
Sundry accruals	10,700,439	39,020,541
Total	28,307,039	50,861,297

NOTE 19 - CONTINGENCIES

There were no significant changes in contingencies compared with the information provided in the consolidated financial statements for the fiscal year ended on April 30, 2016.



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NOTE 20 – NET SALES

	07.31.2016	07.31.2015
Oil ⁽¹⁾	111,917,802	79,484,004
Gas ⁽²⁾	6,067,475	65,814,667
Electricity ADC	522,911,417	207,100,112
LPG	36,682,905	20,919,248
DEEF Energy	7,389,928	8,018,358
Energy generated with hydrogen	1,040,600	697,834
Oxygen	485,070	201,641
Total	686,495,197	382,235,864

⁽¹⁾ At July 31, 2015, it includes compensation arising from the "Stimulus Plan for Crude Oil Production" for \$ 0.8 million.

⁽²⁾ At July 31, 2015, it includes compensation arising from the "Stimulus Plan for Injection of Excess Volume of Natural Gas for Companies with reduced injection" for \$ 52.3 million.

NOTE 21 – OTHER OPERATING INCOME / (EXPENSES), NET

	07.31.2016	07.31.2015
Recovery of provision for rotation and obsolescence of spare parts and materials	43,664	-
Result on sale of vehicles	168,900	(41,193)
Sundry	102,019	(25,179)
Total	314,583	(66,372)

NOTE 22 – FINANCIAL RESULTS

	07.31.2016	07.31.2015
<u>Financial income</u>		
Interest and other	44,932,125	26,146,533
Interest accrued on receivables	(779,328)	1,808,392
Exchange difference	34,105,994	13,639,767
	78,258,791	41,594,692
<u>Financial costs</u>		
Interest and other	(117,446,805)	(79,999,376)
Interest accrued from receivables and liabilities	(1,164,783)	(715,739)
Exchange difference	(176,738,574)	(61,456,527)
	(295,350,162)	(142,171,642)

NOTE 23 – BALANCES AND TRANSACTIONS WITH RELATED PARTIES

The Company is controlled by Compañías Asociadas Petroleras Sociedad Anónima (C.A.P.S.A.) which holds 75.2% of the Company's shares. In addition, Wild S.A. is the last parent company of the group and holds direct and indirectly equity interest of 98.01% in C.A.P.S.A. The remaining shares are held by shareholders who have acquired them in the Stock Market.

Transactions between related parties were conducted as if between independent parties and are as follows:



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NOTE 23 – BALANCES AND TRANSACTIONS WITH RELATED PARTIES (CONT'D.)

a) Transactions with related parties

a.i) With the parent company

Transactions with the parent company C.A.P.S.A. were:

	07.31.2016	07.31.2015
Sale of energy	1,040,600	697,834
Expenses corresponding to Hychico	(29,706)	(170)
Expenses corresponding to SEB	-	(170)
Expenses corresponding to C.A.P.S.A.	1,180,965	848,598
Expenses corresponding to Capex S.A.	(19,445)	(73,599)

a.ii) *With the companies directly or indirectly controlled by the parent company*

The following transactions were carried out with Interenergy Argentina S.A.:

	07.31.2016	07.31.2015
Office and garage rental	(702,000)	(531,000)
Expenses corresponding to Interenergy	220	5,394

a.iii) *With related parties*

The following transactions were carried out with Alparamis S.A.:

	07.31.2016	07.31.2015
Office and garage rental	(3,750,000)	(2,760,000)

b) Balances at period end with the related companies

	With the parent company	With the companies directly or indirectly controlled by the parent company	Total at 07.31.2016
	C.A.P.S.A.	Interenergy Argentina S.A.	
Assets			
Current trade receivables			
In local currency	453,282	-	453,282
In foreign currency	506,575	-	506,575
Other current trade receivables			
In local currency	442,511	125,020	567,531
In foreign currency	7,216	-	7,216
Liabilities			
Current trade accounts payable			
In local currency	33,565	-	33,565



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NOTE 23 – BALANCES AND TRANSACTIONS WITH RELATED PARTIES (CONT'D.)

b) Balances at period end with the related companies

	With the parent company	With the companies directly or indirectly controlled by the parent company	Total at 04.30.2016
	C.A.P.S.A.	Interenergy Argentina S.A.	
Assets			
Current trade receivables			
In local currency	483,881	-	483,881
In foreign currency	730,967	-	730,967
Other current trade receivables			
In local currency	362,368	124,800	487,168
Liabilities			
Current trade accounts payable			
In local currency	44,756	-	44,756

NOTE 24 – EXPLORATION AREAS IN RÍO NEGRO

There have been no significant changes in the exploration areas in Río Negro compared with the information provided in the consolidated financial statements for the fiscal year ended on April 30, 2016.

NOTE 25 – SUBSEQUENT EVENTS

- a) On August 17, 2016 the Company's Ordinary Shareholders' Meeting was held, which approved the financial statements at April 30, 2016, and decided to absorb the unappropriated retained earnings at April 30, 2016 for the amount of \$ 231,664,704 as follows:
- (i) through the free reserve, \$ 43,367,267;
 - (ii) through the legal reserve, \$ 23,508,318; and
 - (iii) the balance of \$ 164,789,119 is carried forward to the next fiscal year.
- b) On August 31, 2016 the Company collected \$ 114,907,274, a sum corresponding to the quarter from January to March 2016 for the "Incentive Program for Injection of Natural Gas for Companies with Reduced Injection".
- c) On September 5, 2016 Hychico, jointly with Plenium Energy S.A. (related company), within the "RenovAr" program launched by the National Government, submitted an offer to take part in the development of a new wind farm of 27.3MW to be installed in Diadema (close to the existing farm). According to the time schedule for the bidding call and its award, the farm could be operative at the end of 2017 or early 2018.
- d) The Ordinary Shareholders' Meeting of Hychico held on August 24, 2016, which approved the financial statements as of April 30, 2016 recording a loss of \$ 11,997,684 for the year then ended, accepted Interenergy S.A.'s proposal for capitalizing an amount of \$ 11,500,000 with the purpose of avoiding the mandatory reduction of capital in compliance with Section 206 of Law No. 19550.
- e) The Ordinary Shareholders' Meeting of SEB held on August 24, 2016, which approved the financial statements as of April 30, 2016, decided to create a legal reserve for \$ 227,743 and transfer the remaining balance of unappropriated retained earnings for \$ 4,327,123 to a free reserve for the distribution of dividends and/or investments and/or debt settlement and/or absorption of losses.



EXHIBIT A
At July 31 and April 30, 2016

Property, plant and equipment

Item	Original Value				Amortization				Net book value at 07.31.16	Net book value at 04.30.16				
	At beginning of year	Additions	Completed work in progress	Retirements / Provisions	Technical revaluation	At end of period	Accumulated at beginning of year	For the period			Retirements	Technical revaluation	Accumulated at end of period	
Assets for the production of oil and gas:														
- Acquired exploration permits Loma de Kauffman ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Assets for the production of oil and gas in:														
- Loma de Kauffman ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
- Other Studies Loma de Kauffman ⁽¹⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oil and gas exploitation activities														
- Areas acquired and other studies Agua del Cajón - exploitation rights	120 660 816	-	-	-	-	120 660 816	75 266 786	1 103 668	-	-	76 370 454	44 290 362	45 394 030	
- Other studies Agua del Cajón - Exploration	8 106 139	-	-	-	-	8 106 139	6 160 563	47 303	-	-	6 207 866	1 945 273	1 945 576	
- Agua del Cajón - Seismic	12 172 940	-	-	-	-	12 172 940	8 195 492	96 704	-	-	8 292 196	3 880 744	3 977 448	
Assets for the production of oil and gas in:														
- Agua del Cajón	2 106 963 121	1 692 607	204 249 829	-	-	2 312 905 557	982 952 722	53 969 769	-	-	1 036 922 491	1 275 983 066	1 124 010 399	
- Oil and gas Wells	117 650 270	137 560 665	(204 562 592)	-	-	50 648 343	117 799 226	2 422 785	-	-	120 222 011	50 648 343	117 650 270	
- Work in progress	177 541 131	-	312 763	-	-	177 853 894	2 883 910	172 758	-	-	3 003 265	57 631 883	59 741 905	
- Production assets	5 740 574	101 719	-	-	-	5 788 890	2 883 910	172 758	-	-	3 003 265	2 785 625	2 856 664	
- Vehicles	33 864 764	-	-	-	-	33 864 764	28 638 867	130 676	-	-	28 769 543	5 095 221	5 225 897	
- Gas Pipeline	2 582 699 755	139 354 991	-	-	-	2 722 001 343	1 221 897 566	57 943 663	(53 403)	-	1 279 787 826	1 442 219 517	1 360 802 189	
Carried forward														

⁽¹⁾ Loma de Kauffman balances were provisioned at April 30, 2016. The third period of exploration expires in May 2017.

M.



EXHIBIT A
At July 31 and April 30, 2016

Property, plant and equipment (CONT'D.)

Item	Original value					Amortization				Net book value at 07.31.16	Net book value at 04.30.16		
	At beginning of year	Additions	Completed work in progress	Retirements / Provisions	Technical revaluation	At end of period	Accumulated at beginning of year	For the period	Retirements			Technical revaluation	Accumulated at end of period
Brought forward	2,582,699,755	139,354,991	-	(53,403)	-	2,722,001,343	1,221,897,566	57,943,663	(53,403)	-	1,279,787,826	1,442,213,517	1,360,802,189
Central administration and production plant													
Buildings	212,764,199	-	-	-	-	212,764,199	4,169,906	56,251	-	-	4,226,157	208,538,042	208,594,293
Furniture and fixtures	1,776,563	-	-	-	-	1,776,563	1,776,563	-	-	-	1,776,563	-	-
Administration assets	13,726,904	-	-	-	-	13,726,904	10,675,217	142,468	-	-	10,817,685	2,909,219	3,051,687
Agua del Cajón - Power Station													
CT ADC	3,471,361,950	-	7,058,370	-	-	3,478,420,320	822,393,404	45,392,007	-	-	867,785,411	2,610,634,909	2,648,968,546
Work in progress	22,658,373	118,763,267	(7,058,370)	-	-	134,363,270	-	-	-	-	-	134,363,270	22,658,373
Assets under Surplus due to Restrictions to the Transportation Capacity Account													
Fourth line	15,523,142	-	-	-	-	15,523,142	15,523,142	-	-	-	15,523,142	-	-
Capacitor bank	6,558,338	-	-	-	-	6,558,338	6,558,338	-	-	-	6,558,338	-	-
- LPG Plant - Agua del Cajón													
Vehicles	67,920	-	-	-	-	67,920	67,920	-	-	-	67,920	-	-
Facilities	54,881	-	-	-	-	54,881	54,881	-	-	-	54,881	-	-
Computer equipment	11,252	-	-	-	-	11,252	11,252	-	-	-	11,252	-	-
Furniture and fixtures	4,579	-	-	-	-	4,579	4,579	-	-	-	4,579	-	-
LPG Plant	359,908,095	-	-	-	-	359,908,095	211,444,792	3,088,375	-	-	214,533,167	145,374,928	148,463,303
- Diadema Eolic Energy Farm (DEEF)													
DEEF	227,732,916	373,065	-	-	-	228,105,981	66,721,481	2,660,508	-	-	69,381,989	158,723,892	161,011,435
- Hydrogen and Oxygen Project													
Hydrogen and Oxygen Plant	31,482,281	77,850	-	-	-	31,560,131	8,722,317	363,650	-	-	9,085,967	22,474,164	22,759,964
Hydrogen and Oxygen Plant provision	(22,759,964)	-	-	-	-	(22,474,164)	-	-	-	-	-	(22,474,164)	(22,759,964)
Total at July 31, 2016	6,923,571,184	258,569,173	285,800	(53,403)	-	7,182,372,754	2,370,021,358	109,646,922	(53,403)	-	2,479,614,877	4,702,757,877	4,553,549,826
Total at April 30, 2016	4,721,630,690	641,130,235	-	(76,488,579)	-	6,923,571,184	2,075,333,160	273,202,426	(234,863)	21,720,635	2,370,021,358	4,702,757,877	4,553,549,826

M.



EXHIBIT C
At July 31 and April 30, 2016

INVESTMENTS

Securities issued in Series and Investments in other Companies

Issuer and characteristics of the securities	Class	Equity value	Quantity	Book value at 07.31.16	Book value at 04.30.16	INFORMATION ABOUT THE ISSUER										
						LATEST FINANCIAL STATEMENTS										
						Principal activity	Closing date	Capital Stock	Legal Reserve	Unappropriated retained earnings	Shareholders' equity	% participation in capital stock				
<u>Non-current assets</u> In foreign currency (Exhibit G) Financial Investments at fair value BONAR 2020		\$	4,476,160	\$	\$											
				77,213,760												
<u>Current assets</u> In foreign currency (Exhibit G) Financial Investments at fair value BONAR 2020			2,517,840	43,432,740												



EXHIBIT D
At July 31 and April 30, 2016

OTHER INVESTMENTS

Principal account and characteristics	Book value at 07.31.2016	Book value at 04.30.2016
	\$	\$
Other Current investments		
Financial investments at amortized cost		
In foreign currency (Exhibit G)		
Time deposits	600,999,686	568,799,995
Cash and cash equivalents		
In local currency		
Financial investments at fair value		
Mutual funds	115,671,077	235,707,720
Total Current other investments	716,670,763	804,507,715
Total other investments	716,670,763	804,507,715

M.

EXHIBIT E
At July 31 and April 30, 2016

PROVISIONS

Captions	Balance at the beginning of year	Recoveries	Balance at period-end
	\$	\$	\$
DEDUCTED FROM ASSETS			
<u>NON-CURRENT ASSETS</u>			
Property, plant and equipment In local currency			
Impairment of property, plant and equipment	22,759,964	⁽¹⁾ (285,800)	22,474,164
Trade accounts receivable In local currency			
Provision for doubtful accounts	2,627,115	-	2,627,115
Spare parts and materials In local currency			
Provision for rotation and obsolescence	839,383	⁽²⁾ (34,931)	804,452
<u>CURRENT ASSETS</u>			
Spare parts and materials In local currency			
Provision for rotation and obsolescence	209,846	⁽²⁾ (8,733)	201,113
Total deducted from assets	26,436,308	(329,464)	26,106,844
INCLUDED IN LIABILITIES			
<u>NON-CURRENT LIABILITIES</u>			
Provisions and other charges In local currency			
For legal claims and fines	3,244,352	-	3,244,352
Total included in liabilities	3,244,352	-	3,244,352
Total provisions	29,680,660	(329,464)	29,351,196

⁽¹⁾ Charged to financial results.

⁽²⁾ Charged to Other operating income / (expenses), net (See Note 21)

M.



EXHIBIT F
At July 31 and April 30, 2016

COST OF SALES

	07.31.2016	07.31.2015
	\$	
Inventories and spare parts and materials at the beginning of year ⁽¹⁾	114,329,878	80,707,611
Plus:		
- Addition to warehouses	139,632,138	27,108,616
- Production cost (Exhibit H)	209,676,749	132,270,658
Less:		
- Consumption	(146,842,198)	(24,351,059)
Inventories and spare parts and materials at period end ⁽¹⁾	(105,758,019)	(84,017,525)
Cost of sales	211,038,548	131,718,301

⁽¹⁾ Includes inventories and spare parts and materials net of advances to suppliers.

M.

EXHIBIT G
At July 31 and April 30, 2016

FOREIGN CURRENCY ASSETS AND LIABILITIES

Items	07.31.2016				04.30.2016			
	Class	Amount	Exchange rate	AMOUNT IN LOCAL CURRENCY	Class	Amount	Exchange rate	AMOUNT IN LOCAL CURRENCY
ASSETS								
NON-CURRENT ASSETS								
Financial investments at fair value								
Financial investments at fair value	US\$	5,178,656	14.91	77,213,760	US\$	-	-	-
Spare parts and materials								
Sundry advances	US\$	826,730	14.91	12,326,539	US\$	5,449,128	14.15	77,105,157
Other accounts receivable								
Assignment of rights CAMMESA	US\$	1,714,204	14.91	25,558,783	US\$	1,857,300	14.15	26,280,798
Total Non-Current Assets				115,099,082				103,385,955
CURRENT ASSETS								
Spare parts and materials								
Sundry advances	US\$	206,682	14.91	3,081,635	US\$	1,362,282	14.15	19,276,289
Other accounts receivable								
Sundry advances	US\$	58,912	14.91	878,363	US\$	4,165	14.15	58,921
Assignment of rights CAMMESA	US\$	882,728	14.91	13,161,481	US\$	892,027	14.15	12,622,189
Intercompany receivables		484	14.91	7,216	US\$	-	-	-
Agreement for gas propane supply for networks to collect	US\$	1,060,260	14.91	15,808,484	US\$	962,543	14.15	13,619,990
Trade accounts receivable								
Intercompany receivables	US\$	33,976	14.91	506,575	US\$	51,658	14.15	730,967
From sale of oil and others	US\$	3,270,990	14.91	48,770,464	US\$	3,913,151	14.15	55,371,084
Financial investment at fair value								
Financial investment at fair value	US\$	2,912,994	14.91	43,432,740	US\$	-	-	-
Financial investment at amortized cost								
Financial investments at amortized cost	US\$	40,308,497	14.91	600,999,686	US\$	40,197,880	14.15	568,799,995
Cash and cash equivalents								
Cash	US\$	4,683	14.91	69,826	US\$	6,019	14.15	85,173
Cash	€	4,097	16.6247	68,112	€	4,329	16.1706	70,005
Bank	US\$	11,819	14.91	176,219	US\$	12,304	14.15	174,101
Total Current Assets				726,960,801				670,808,714
Total assets				842,059,883				774,194,669
LIABILITIES								
NON-CURRENT LIABILITIES								
Trade accounts payable								
Sundry accruals	US\$	411,179	15.01	6,171,800	US\$	422,225	14.25	6,016,712
Financial liabilities								
Bank	US\$	7,000,000	15.01	105,070,000	US\$	7,000,000	14.25	99,750,000
Corporate bonds	US\$	200,000,000	15.01	3,002,000,000	US\$	200,000,000	14.25	2,850,000,000
Total Non-Current Liabilities				3,113,241,800				2,955,766,712
CURRENT LIABILITIES								
Trade accounts payable								
Suppliers	US\$	9,623,784	15.01	144,453,003	US\$	13,845,459	14.25	197,297,795
Suppliers	€	1,275	16.7737	21,386	€	4,943	16.3205	80,666
Sundry accruals	US\$	664,720	15.01	9,977,449	US\$	454,475	14.25	6,476,268
Financial liabilities								
Bank	US\$	1,644,125	15.01	24,678,316	US\$	1,436,167	14.25	20,465,376
Corporate bonds	US\$	7,849,462	15.01	117,820,430	US\$	2,849,462	14.25	40,604,838
Commissions to be earned - loans	US\$	3,989	15.01	59,880		-	-	-
Total Current Liabilities				297,010,464				264,924,943
Total Liabilities				3,410,252,264				3,220,691,655



EXHIBIT H

INFORMATION REQUIRED BY SECT. 64, SUB-SECT. B) OF LAW No. 19550 for the three -month periods commenced on May 1, 2016 and 2015 and ended July 31, 2016 and 2015.

Items	07.31.2016			07.31.2015		
	Production cost \$	Selling expenses \$	Administrative expenses \$	Production cost \$	Selling expenses \$	Administrative expenses \$
Fees and other compensation	1,397,111	-	2,386,974	1,075,156	-	2,396,131
Salaries and social security contributions	56,095,358	-	23,221,568	44,927,759	-	14,055,926
Materials, spare parts and others	10,301,265	-	21,811	5,097,454	-	1,335
Operation, maintenance and repairs	19,738,650	-	4,402,569	14,548,986	-	3,044,063
Fuel, lubricants and fluids	347,567	-	-	647,216	-	-
Transportation, freight and studies	1,059,237	-	412,791	879,550	-	185,941
Amortization of Property, plant and equipment	109,448,203	-	188,719	59,514,706	-	225,631
Office, travel and representation expenses	470,339	-	1,041,424	405,382	-	408,330
Taxes, rates, contributions, insurance and rental	8,811,585	-	5,632,995	4,748,600	-	4,170,397
Acquisition of electricity from CAMMESA	25,080	-	-	13,116	-	13,116
Acquisition of gas to third parties	1,982,354	-	-	399,660	-	399,660
Sundry	-	-	-	13,073	-	-
Royalties	-	76,743,857	-	-	35,656,710	-
Cost of transport and energy deliveries	-	3,779,582	-	-	4,575,876	-
Turnover tax	-	23,322,574	-	-	8,779,180	-
Commissions and other	-	1,233,580	-	-	731,986	-
Bank expenses	-	-	7,188,331	-	-	4,474,219
Total	209,676,749	105,079,593	44,507,182	132,270,658	49,743,752	28,961,973
						\$ 210,976,383

M.



SUMMARY OF ACTIVITY

REFERRED TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS OF

CAPEX S.A. AS OF JULY 31, 2016

a) Comments on the interim consolidated comprehensive results and consolidated financial position at July 31, 2016 (Not covered by the limited review report of condensed interim consolidated financial statements).

Consolidated Statement of Results

Thousand \$

	07/31/2016	07/31/2015	Variation	
Net Sales	686,495	382,236	304,259	79.6%
Cost of Sales	(211,039)	(131,718)	(79,321)	-60.2%
Gross Profit	475,456	250,518	224,938	89.8%
Selling Expenses	(105,080)	(49,744)	(55,336)	-111.2%
Administrative Expenses	(44,507)	(28,962)	(15,545)	-53.7%
Other operating income / (expenses), net	315	(66)	381	577.3%
Operating result	326,184	171,746	154,438	89.9%
Financial Income	78,259	41,595	36,664	88.1%
Financial Costs	(295,350)	(142,172)	(153,178)	-107.7%
Other Financial Income	286	66	220	333.3%
Result before income tax	109,379	71,235	38,144	53.5%
Income Tax	(39,423)	(24,688)	(14,735)	-59.7%
Net result of the period	69,956	46,547	23,409	50.3%
Other Comprehensive Results				
No future charge to results	-	-	-	-
Comprehensive Result for the Period	69,956	46,547	23,409	50.3%

Gross profit for the three month period ended July 31, 2016 was \$475,456 thousand, representing 69.3% of net sales, while in the same period of the previous year it amounted to \$250,518 thousand, representing 65.5% of net sales. Gross profit for the current period increased by 89.8%, as compared with the same period of the previous year.

Operating income in the three month period ended July 31, 2016 was \$ 326,184 thousand, while in the same period of the previous year it amounted to \$ 171,746 thousand, representing an increase of 89.9%.

The net and comprehensive result for the three month period ended July 31, 2016 amounted to \$ 69,956 thousand, and to \$ 46,547 thousand in the same period of the previous year.

Sales

Thousand \$

Product	07/31/2016	07/31/2015	Variation	
Energy				
Energy CT ADC	522,911	207,100	315,811	152.5%
Energy DEEF	7,390	8,018	(628)	-7.8%
Façon Service of electric energy	1,041	698	343	49.1%
Gas				
Sales	6,067	13,577	(7,510)	-55.3%
Subsidy – Stimulus Plan for Injection of Natural Gas	-	52,238	(52,238)	-100.0%
Oil				
Sales	111,918	78,668	33,250	42.3%
Subsidy – Stimulus Plan for Oil Injection	-	816	(816)	-100.0%
Propane				
Sales	21,674	12,371	9,303	75.2%
Butane				
Sales	15,009	8,548	6,461	75.6%
Oxygen				
Sales	485	202	283	140.1%
Total	686,495	382,236	304,259	79.6%



Net sales for the three month period ended on July 31, 2016 increased by 79.6% compared with the same period of the previous year. The evolution of each product was as follows:

a) Energy:

Sales of CT ADC energy measured in pesos increased by \$ 315,811 thousand, representing a rise of 152.5% compared with the same period of the previous year, from \$ 207,100 thousand as of July 31, 2015 to \$ 522,911 thousand as of July 31, 2016. This variation is due to:

- (i) A higher average sale price recorded for the MW sold during the period, as a result of the application of ES Resolution 22/16 (effective February 2016).
- (ii) An 106.3 % increase in dollars in the remuneration for the gas consumed by CT ADC acknowledged by CAMMESA for generating companies, by means of Resolution 41/16 (effective April 2016) and the increase in the foreign exchange rate for the US dollar, the currency in which this type of gas is remunerated.
- (iii) A greater amount of GW generated, consequence of the greater availability of the power plant compared with the same period of the previous year, as a result of the maintenance works.

Sales of CT ADC energy measured in GWh increased by 39.5% from 763 GWh (or an average of 254 GWh monthly) as of July 31, 2015 to 1,064 GWh (or an average of 355 GWh monthly) as of July 31, 2016.

Sale prices for the energy of CT ADC, including the remuneration for its own gas used in the generation, increased 98.5%, from \$/GWh 247.6 average for the three month period ended at July 31, 2015 to \$/GWh 491.5 average for the three month period ended at July 31, 2016, due to the previously mentioned application of Resolutions 22/16 and 41/16 and to the increase in the US dollar exchange rate. In the calculation of the average price as of July 31, 2015 the effect of the price increase recorded at that date corresponding to the February-April 2015 period was not considered.

Sales of energy from the DEEF measured in pesos decreased by \$ 628 thousand, 7.8% lower as compared with the same period of the previous year, from \$ 8,018 thousand at July 31, 2015 to \$ 7,390 thousand at July 31, 2016.

In the three month period ended at July 31, 2016, sales in GWh were 4.2 at an average price of \$/MWh 1,759.5, and in the three month period ended at July 31, 2015 it was of 7.6 GWh at an average price of \$/MWh 1,055; the price increase is due to the increase in the US dollar exchange rate, currency in which the price is fixed with CAMMESA. The decrease in GW sold was due to the fact that the wind factor for the three-month period ended July 31, 2016 decreased by 44% compared to the same period of the previous year.

b) Façon Service of electric energy

Façon services for the generation of electricity with natural gas and hydrogen measured in pesos increased by \$ 343 thousand, 49.1% higher than that of the same period of the previous year, from \$ 698 thousand at July 31, 2015 to \$ 1,041 thousand at July 31, 2016. This variation was mainly due to an increase in the tariff and in the US dollar exchange rate, currency in which the price is fixed for this service.

c) Gas

Gas production increased by 783 thousand m3, that is 0.6%, from 140,213 thousand m3 as of July 31, 2015 to 140,996 thousand m3 as of July 31, 2016. This increase was due to investments made under the Stimulus Plan for Injection of Excess Natural Gas and to the development of more productive reserves during the fiscal year ended as of April 30, 2016.

Under the Gas Plus program, the Company sold in the present period \$ 6,067 thousand corresponding to the delivery of 2,319 thousand m3 at an average price of US\$/m3 0.17943 (or US\$ 4.9 million BTU), while gas sales in the same period of the previous year amounted to \$ 13,577 thousand corresponding to 8,834 thousand m3 at an average price of US\$/m3 0.17096 (or US\$ 4.6 million BTU). The 73.7% decrease in the m3 sold is attributable to commercial terms.

The remaining gas was used for the generation of electric power in the CT ADC and in the operation of the LPG plant.

In addition, in the three-month period ended July 31, 2015, the subsidy from "Incentive Program for Injection of Natural Gas for Companies with Reduced Injection" accrued was of \$ 52,238 thousand, while in the current period no income was recorded in connection with this program. As set forth in Decree 704/16 of the National Executive Branch and after the Company had adhered to it, in July 2016 Capex received a payment in BONAR 2020 US\$ corresponding to the balance accumulated and due at December 31, 2015 for the program mentioned. Also, in August 2016 the Company received, in cash, the amounts owed corresponding to the first quarter of 2016. At the date of issue of these financial statements the receivables corresponding to this program have been fully collected.



d) Oil:

Sales of oil for the three month period ended on July 31, 2016 increased by \$ 33,250 thousand, representing an increase of 42.3% compared with the same period of the previous year. This increase was due to an increment of 40.8% in the price in pesos caused by an increase in the foreign exchange rate applicable to selling prices.

Taking into account the fall in international crude oil prices and the need to maintain a price to support the production activity, while diminishing the impact on the price of fuels of the peso devaluation relative to the dollar, producers and refineries renegotiated a reduction of the prices in dollars in effect in their agreements, for the deliveries made as from December 2015.

Oil production increased 1.0 %, from 10,688 m3 as of July 31, 2015 to 10,800 m3 as of July 31, 2016, due to the results obtained from the stimulation of some wells.

Further, in the three month period ended at July 31, 2015 the subsidy under the "Program to encourage crude oil production" during the period May-December 2015 was accrued for \$ 816 thousand. This program was valid until December 31, 2015, and was not subsequently extended.

e) Propane, butane and gasoline:

- Sales of propane during the period ended on July 31, 2016 increased by \$ 9,303 thousand with respect to the same period of the previous year, from \$ 12,371 thousand at July 31, 2015 to \$ 21,674 thousand at July 31, 2016, including the subsidy "Propano Sur Program".

The rise in sales is the consequence of: (i) an increase of 2.0 % in the volume sold, and (ii) a rise of 71.7% in the average sale price as a consequence of the increase in the US dollar exchange rate, compensated by a fall of the interational prices and deliveries of products at regulated prices, from \$/tn 2,428.1 on average as of July 31, 2015 to \$/ton 4,169.7 on average as of July 31, 2016.

- Sales of butane in the three month period ended on July 31, 2016 increased by \$ 6,461 thousand, with respect to the same period of the previous year, from \$ 8,548 thousand at July 31, 2015 to \$ 15,009 thousand at July 31, 2016, including the subsidy "Hogar Program". This is result of a rise in the average sale price of 77.3%, from \$/ton 2,400.5 on average as of July 31, 2015 to \$/ton 4,255.5 on average as of July 31, 2016, mainly due to the increase in the US dollar exchange rate, compensated by a 1.0 % fall of the volume sold.
- No sales of gasoline were recorded at July 31, 2016 and 2015, since production of 6,392 m3 and 6,689 m3, respectively, were blended and sold with oil for market reasons.

f) Oxygen:

Hychico sold 29,795 m³ and 27,673 m³ of oxygen for a total of \$ 485 thousand and \$ 202 thousand in the three month period ended at July 31, 2016 and 2015, respectively. This increase in sales was the result of an increase in the sale price, due to the higher exchange rate and volume sold.

Cost of sales

Thousand \$

	07/31/2016	07/31/2015	Variation	
Fees and other compensations	(1,397)	(1,075)	(322)	-30.0%
Salaries and social security contributions	(56,095)	(44,928)	(11,167)	-24.9%
Materials, spare parts and others	(10,301)	(5,097)	(5,204)	-102.1%
Operation, maintenance and repairs	(19,739)	(14,549)	(5,190)	-35.7%
Fuel, lubricants and fluids	(348)	(647)	299	46.2%
Transportation, freight and studies	(1,059)	(880)	(179)	-20.3%
Amortization of property, plant and equipment	(109,448)	(59,515)	(49,933)	-83.9%
Office, travel and representation expenses	(470)	(405)	(65)	-16.0%
Taxes, rates, contributions, insurance and rental	(8,812)	(4,749)	(4,063)	-85.6%
Acquisition of electricity from CAMMESA	(25)	(13)	(12)	-92.3%
Acquisition of gas to third parties	(1,982)	(400)	(1,582)	-395.5%
Sundry	-	(13)	13	100.0%
Adjustment on the cost of sales	(1,363)	553	(1,916)	-346.5%
Cost of Sales	(211,039)	(131,718)	(79,321)	-60.2%



The cost of sales for the three month period ended on July 31, 2016 amounted to \$ 211,039 thousand (30.7 % of net sales), while in the same period of the previous year it amounted to \$ 131,718 thousand (34.5% of net sales).

The 60.2% increase in the cost of sales was mainly explained by:

- the higher amortization charge for the assets related to the exploitation of oil and gas, the CT ADC, Diadema Eolic Energy Farm and the LPG Plant for \$ 49,933 thousand, as a result of the larger investment made and the upgrade of the technical revaluation of certain assets carried out at April 30, 2016.
- an increase of \$ 11,167 thousand in labor costs, as a result of the salary increases granted;
- an increase of \$ 5,190 thousand in operation and maintenance costs, as a result of the rate increases for these services throughout the fiscal year ended on April 30, 2016;
- an increase of \$ 5,204 thousand in materials, spare parts and others, as a result of the increase of the production maintenance jobs carried out in the reservoir;
- an increase of \$ 4,063 thousand in taxes, rates, contributions and insurance, mainly due to the increase in costs of insurance coverage.

Selling expenses

Thousand \$	07/31/2016	07/31/2015	Variation	
Royalties	(76,744)	(35,657)	(41,087)	-115.2%
Cost of transport and energy deliveries	(3,780)	(4,576)	796	17.4%
Turnover tax	(23,323)	(8,779)	(14,544)	-165.7%
Commissions and other	(1,233)	(732)	(501)	-68.4%
Selling expenses	(105,080)	(49,744)	(55,336)	-111.2%

Selling expenses amounted to \$ 105,080 thousand, representing 15.3% of net sales. These expenses increased by 111.2% over the same period of the previous year mainly due to a rise in the turnover tax as a result of higher billings and a rise in royalties related to gas. The rise in royalties was due to: i) the increase in gas production, ii) the increase in gas prices as a result of the increase in the price of reference recognized by CAMMESA and the rise in the US dollar exchange rate; and iii) the 1% increase in gas royalties rate.

Administrative expenses

Thousand \$	07/31/2016	07/31/2015	Variation	
Fees and other compensations	(2,387)	(2,396)	9	0.4%
Salaries and social security contributions	(23,222)	(14,056)	(9,166)	-65.2%
Materials, spare parts and others	(22)	(1)	(21)	-2100.0%
Operation, maintenance and repairs	(4,402)	(3,044)	(1,358)	-44.6%
Transportation, freight and studies	(413)	(187)	(226)	-120.9%
Amortization of property, plant and equipment	(199)	(226)	27	11.9%
Office, travel and representation expenses	(1,041)	(408)	(633)	-155.1%
Taxes, rates, contributions, insurance and rental	(5,633)	(4,170)	(1,463)	-35.1%
Bank charges	(7,188)	(4,474)	(2,714)	-60.7%
Administrative expenses	(44,507)	(28,962)	(15,545)	-53.7%

Administrative expenses for the three month period ended July 31, 2016 amounted to \$ 44,507 thousand, representing 6.5% of net sales. Administrative expenses increased by 53.7% compared to the same period of the previous year, which is basically due to: i) an increase in salaries and social security contributions, as a result of the salary increases granted; ii) an increase in rental expenses; and iii) an increase in bank charges as a result of higher expenditure in purchases.



Other operating income / (expenses), net

Thousand \$

	07/31/2016	07/31/2015	Variation	
Result on sale of vehicles	169	(41)	210	512.2%
Recovery of provision for turnover and obsolescence of spare parts and materials	44	-	44	100.0%
Sundry	102	(25)	127	508.0%
Other operating income / (expenses), net	315	(66)	381	577.3%

Other operating income / (expenses), net, as of July 31, 2016 represented a gain of \$ 315 thousand, while a loss of \$ 66 thousand was recorded as of July 31, 2015, primarily as a result of the sale of a vehicle.

Financial results

Thousand \$

	07/31/2016	07/31/2015	Variation	
Financial income	78,259	41,595	36,664	88.1%
Financial costs	(295,350)	(142,172)	(153,178)	-107.7%
Financial results	(217,091)	(100,577)	(116,514)	-115.8%

a) Financial income

Thousand \$

	07/31/2016	07/31/2015	Variation	
Interest and other	44,932	26,147	18,785	71.8%
Interest accrued on receivables	(779)	1,808	(2,587)	-143.1%
Exchange difference	34,106	13,640	20,466	150.0%
Financial Income	78,259	41,595	36,664	88.1%

The financial income reflected a balance of \$ 78,259 thousand compared to the \$ 41,595 thousand in the same period of the previous year, representing an increase of 88.1%. The main reasons for this variation by \$ 36,664 thousand are listed below:

- The variation in interest and other accrued results corresponds to greater income from financial placements as a consequence of the holding result of the bonds portfolio held by the Company, mainly BONAR 2020, and higher interest accrued for the receivables with CAMMESA.
- The variation in exchange difference is due to an increase in the US dollar exchange rate with respect to the peso calculated on investments in such foreign currency. The variation in the US dollar quotation between April 2016 and July 2016 was of 5% and between April 2015 and July 2015 it was of 3%.
- The variation in interest accrued on receivables mainly corresponds to the present value of Hychico's long term receivables and Capex's trust.

b) Financial costs

Thousand \$

	07/31/2016	07/31/2015	Variation	
Interest and other	(117,446)	(79,999)	(37,447)	-46.8%
Exchange difference	(176,739)	(61,457)	(115,282)	-187.6%
Interest accrued from accounts receivable and payable	(1,165)	(716)	(449)	-62.7%
Financial Costs	(295,350)	(142,172)	(153,178)	-107.7%

Financial costs show a negative balance of \$ 295,350 thousands, while in the same period of the previous year they were negative by \$ 142,172 thousands, representing an increase of 107.7 %. The main causes of the variation of \$ 153,178 thousands were:

- The variation in interest and other mainly corresponds to interest accrued by Corporate Bonds and to the advance funding for the maintenance of ADC power plant, whose capital increased compared to the period ended July 31, 2015. Regarding the Corporate Bonds, while the capital of the debt in dollars remained constant, due to its maturity date in March 2018, the increase in the exchange rate generated a higher accrual of interest in pesos.



- The higher exchange losses are the consequence of an increase in the US dollar exchange rate relative to the peso; the variation in the US dollar quotation between April and July 2016 was 5%, and 3% between April and July 2015. The Group holds 91.4% of its financial liabilities in US dollars, so the variation in the exchange rate of that currency has had a significant impact on the economic results and on equity.

The loans referred to above are as follows:

- Corporate Bonds, Senior Notes, for US\$ 200,000,000 accruing interest payable semi-annually, as from the disbursement date and until full repayment (March 2018), at a fixed rate of 10%.
 - Secured loan for US\$ 14,000,000 destined for Hychico Diadema Eolic Energy Farm, accruing interest at variable rates equivalent to LIBO plus a nominal annual rate of 8.75% payable semi-annually.
- The accrual of interest from accounts receivable and payable corresponds to the present value of the accrual for plugging of wells.

Income Tax

Thousand \$

	07/31/2016	07/31/2015	Variation	
Income Tax	(39,423)	(24,688)	(14,735)	-59.7%
Income Tax	(39,423)	(24,688)	(14,735)	-59.7%

Income tax as of July 31, 2016 showed a negative balance of \$ 39,423 thousand, as a result of the recognition of the tax effect on the gain for the period.

Consolidated Financial Statements

Thousand \$

	07/31/2016	07/31/2015	Variation	
Property, plant and equipment	4,702,758	2,690,397	2,012,361	74.8%
Investments in subsidiaries	75	-	75	100.0%
Financial investments at fair value	120,646	-	120,646	100.0%
Financial investments at amortized cost	601,000	366,815	234,185	63.8%
Spare parts and materials	119,164	88,724	30,440	34.3%
Net deferred tax on assets	25,318	14,993	10,325	68.9%
Other accounts receivable	223,241	174,465	48,776	28.0%
Trade accounts receivable	906,473	420,789	485,684	115.4%
Inventories	2,002	1,119	883	78.8%
Cash and cash equivalents	126,662	423,832	(297,170)	-70.1%
Total Assets	6,827,339	4,181,134	2,646,205	63.3%
Total shareholders' equity attributable to shareholders	1,856,798	1,044,713	812,085	77.7%
Non-controlling interest	10,457	9,062	1,395	15.4%
Total shareholders' equity	1,867,255	1,053,775	813,480	77.2%
Trade accounts payable	301,824	161,969	139,855	86.3%
Financial liabilities	3,555,036	2,372,490	1,182,546	49.8%
Deferred income tax	946,970	499,688	447,282	89.5%
Income taxes	64,400	42,869	21,531	50.2%
Provisions and other charges	3,244	2,368	876	37.0%
Salaries and social security contributions	28,307	19,730	8,577	43.5%
Other liabilities	60,303	28,245	32,058	113.5%
Total Liabilities	4,960,084	3,127,359	1,832,725	58.6%
Total Shareholders' equity and liabilities	6,827,339	4,181,134	2,646,205	63.3%

Total assets as of July 31, 2016 increased in \$ 2,646,205 thousand, which represents a variation of 63.3% compared to July 31, 2015.

The main reasons for this variation are listed below:

- (i) Property, plant and equipment: an increase of \$ 2,012,361 thousand, due to the net effect of the technical revaluation of certain assets recorded at April 30, 2016, the investments made and amortization charges for the period.



- (ii) **Financial investments at fair value:** an increase by \$ 120,646 thousand, as a result of the collection, in July 2016, of BONAR 2020 for the balances of the "Incentive Program for Injection of Natural Gas for Companies with Reduced Injection" pending at December 31, 2015.
- (iii) **Financial investments at amortized cost:** an increase of \$ 234,185 thousand, due to the higher US dollar exchange rate which increased the valuation of time deposits denominated in that currency;
- (iv) **Spare parts and materials:** an increase of \$ 30,440 thousand due to the larger number of stocks and the advances to suppliers for the purchase of materials for maintenance of the CT ADC;
- (v) **Net deferred tax assets:** increase by \$ 10,325 resulting from greater tax losses of Hychico S.A.
- (vi) **Other accounts receivable:** an increase of \$ 48,776 thousand, mainly attributable to the variation in the tax on assets credit, to the receivable for the assignment of rights to CAMMESA and to the propane gas supply agreement for the distribution networks receivable;
- (vii) **Trade accounts receivable:** an increase of \$ 485,684 thousand, due to: i) the increase in the remuneration schedule for energy generation granted under ES Resolution 22/16, valid from February 2016; ii) the increase in the price of natural gas for electricity generation granted under Resolution 41/16 of the Ministry of Energy and Mining, valid from April 2016; iii) the increase in the credit under the Stimulus Plan for Injection of Excess Natural Gas (the accrued balance as of December 31, 2015 was paid off with BONAR 2020) and iv) the higher exchange rate for the credits denominated in US dollars;
- (viii) **Cash and cash equivalents:** a decrease of \$ 297,170 thousand due to the lower financial investments at fair value (mutual funds), mainly for the payment of short-term debts.

Total liabilities as of July 31, 2016 increased in \$ 1,832,725, which represents a variation of 58.6% in comparison with July 31, 2015.

The main reasons for this variation are listed below:

- (i) **Trade accounts payables:** an increase of \$ 139,855 thousand, basically due to the increase in prices of costs, expenses and investments made.
- (ii) **Financial liabilities:** an increase of \$ 1,182,546 thousand, mainly generated by: (i) a higher US dollar exchange rate, which gave rise to an increase in accrued interest and exchange differences; and (ii) greater financing granted by CAMMESA to carry out maintenance of the CT ADC.
- (iii) **Deferred income tax:** an increase of \$ 447,282 thousand as a result of the tax effect of the update in recognition of technical revaluation as of April 30, 2016, offset by recognition of tax losses produced by the devaluation.
- (iv) **Taxes:** an increase of \$ 21,531, due to the increase in VAT debit.
- (v) **Salaries and social security contributions:** an increase of \$ 8,577 thousand, as a result of the salary increases granted.
- (vi) **Other liabilities:** an increase of \$ 32,058 thousand, due, mainly, to the increase in oil and gas royalties.

Oil and gas reserves (information not covered by the limited review report of condensed interim individual financial statements)

Below is the hydrocarbon reserves estimate of the Agua del Cajón area at December 31, 2015 made by the Company, which has been audited by the independent auditor Ana M. Nardone, complying with the requirements of ES Resolution 324/06 and considering the expiry date of the concession in January 2026 (see Note 1):

Products		Proven			Probable	Possible
		Developed	Non-developed	Total		
Gas	MMm ³ ⁽¹⁾	3,636	1,339	4,975	430	408
Oil	Mbbl	1,830	566	2,396	654	830
	Mm ³	291	90	381	104	132

⁽¹⁾ Expressed in 9300 kcal/m³



b) Asset structure

	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	\$				
	(a)				
Current Assets	1,699,223,333	896,521,542	482,405,530	242,687,291	194,111,881
Non-Current Assets	5,128,115,344	3,284,611,648	3,296,989,317	1,902,678,646	1,817,077,691
Total Assets	6,827,338,677	4,181,133,190	3,779,394,847	2,145,365,937	2,011,189,572
Current Liabilities	697,535,306	452,658,300	430,318,052	331,522,355	226,069,829
Non-Current Liabilities	4,262,548,234	2,674,699,487	2,307,627,413	1,359,109,515	1,226,575,464
Total Liabilities	4,960,083,540	3,127,357,787	2,737,945,465	1,690,631,870	1,452,645,293
Shareholders' equity attributable to shareholders	1,856,798,119	1,044,713,187	1,032,149,300	450,667,156	554,246,853
Non-Controlling interest	10,457,018	9,062,216	9,300,082	4,066,911	4,297,426
Total Shareholders' Equity	1,867,255,137	1,053,775,403	1,041,449,382	454,734,067	558,544,279
Total Shareholders' Equity and Liabilities	6,827,338,677	4,181,133,190	3,779,394,847	2,145,365,937	2,011,189,572

(a) Information consolidated with SEB and Hychico, according to financial information as of July 31, 2016, 2015, 2014, 2013 and 2012.

c) Results Structure

	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	\$				
	(a)				
Operating result	326,184,457	171,745,466	142,261,516	46,481,531	37,789,655
Financial income	78,258,791	41,594,692	19,498,869	15,868,078	13,970,540
Financial costs	(295,350,162)	(142,171,642)	(109,629,020)	(111,272,103)	(68,663,223)
Other financial income	285,800	65,871	360,189	371,472	319,501
Result before income tax	109,378,886	71,234,387	52,491,554	(48,551,022)	(16,583,527)
Tax on assets	-	-	(17,883,012)	16,288,465	5,487,419
Income tax	(39,422,523)	(24,687,733)	-	(343,866)	(190,500)
Net result for the period	69,956,363	46,546,654	34,608,542	(32,606,423)	(11,286,608)
Other comprehensive results	-	-	743,518,138	-	-
Comprehensive result for the period	69,956,363	46,546,654	778,126,680	(32,606,423)	(11,286,608)

(a) Information consolidated with SEB and Hychico, according to financial information as of July 31, 2016, 2015, 2014, 2013 and 2012.

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d) **Cash flow Structure**

	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
			\$ (a)		
Net cash flows provided by operating activities	368,798,970	116,672,171	38,223,378	13,021,162	60,432,619
Net cash flows used in investment activities	(379,835,507)	(104,333,358)	(27,217,395)	(14,275,898)	(34,517,000)
Net cash flows (used in) / provided by financing activities	(108,969,491)	146,570,135	48,351,444	(7,719,010)	(10,130,310)
Net Increase / (decrease) in cash, cash equivalents and overdrafts	(120,006,028)	158,908,948	59,357,427	(8,973,746)	15,785,309

(a) Information consolidated with SEB and Hychico, according to financial information as of July 31, 2016, 2015, 2014, 2013 and 2012.

e) **Statistical Data** (Not covered by the limited review report of condensed interim individual financial statements)

OIL					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
Consolidated information					
Production in bbl	67,931	67,227	61,075	66,670	76,702
Sales domestic market bbl	112,998	112,983	106,700	106,694	121,117
Production in m ³	10,800	10,688	9,710	10,600	12,195
Sales in the domestic market m ³⁽¹⁾	17,965	17,963	16,964	16,963	19,256
GAS (thousands of m ³)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
Consolidated information					
Production	140,996	140,213	142,163	146,585	166,810
Redirected by CAMMESA – ES Resolution 95/13 /Purchase	143,607	84,576	65,897	80,700	70,232
Sales in the domestic market	2,319	8,834	8,268	7,666	5,605
ENERGY AGUA DEL CAJON (thousands of MWh)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
Consolidated information					
Production	1,128	822	759	844	862
Purchase	-	-	-	15	18
Sales	1,064	763	696	781	813
RENEWABLE ENERGY (thousands of MWh)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
Consolidated information					
Production	4.2	7.6	7.3	7.8	8.4
Sales	4.2	7.6	7.3	7.8	8.4
ENERGY DIADEMA PLANT (thousands of MWh)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
Consolidated information					
Production	2.5	2.3	2.5	1.9	1.8
Sales	1.9	1.9	1.9	1.2	1.5



PROPANE (tn)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	Consolidated information				
Production	5,254	4,975	5,973	5,603	6,783
Sales domestic market	5,198	5,095	6,151	5,648	6,936

BUTANE (tn)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	Consolidated information				
Production	3,488	3,651	3,994	4,582	4,601
Sales domestic market	3,527	3,561	4,044	4,451	4,729

GASOLINE (m ³)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	Consolidated information				
Production ⁽²⁾	6,392	6,689	6,572	6,615	7,476

OXYGEN (Nm ³)					
	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	Consolidated information				
Production	7,324	13,501	9,148	20,847	7,008
Sales domestic market ⁽³⁾	29,795	27,673	31,594	32,281	17,498

⁽¹⁾ Includes 6,415 m³, 6,689 m³; 6,533 m³, 6,593 m³ and 7,481 m³ of gasoline at July 31, 2016, 2015, 2014, 2013 and 2012, respectively, sold as oil.

⁽²⁾ The gasoline at July 31, 2016, 2015, 2014, 2013 and 2012, was sold as oil.

⁽³⁾ The sales of oxygen at July 31, 2016, 2015, 2014, 2013 and 2012 include take or pay clause.

f) Ratios

	07/31/2016	07/31/2015	07/31/2014	07/31/2013	07/31/2012
	(a)				
Liquidity (1)	2.44	1.98	1.12	0.73	0.86
Solvency (2)	0.38	0.34	0.38	0.27	0.38
Capital Immobilization (3)	0.75	0.79	0.87	0.89	0.90

a) Information consolidated with SEB and Hychico as per financial information at July 31, 2016, 2015, 2014, 2013 and 2012.

(1)	$\frac{\text{Current Assets}}{\text{Current Liabilities}}$
(2)	$\frac{\text{Shareholders' Equity}}{\text{Total Liabilities}}$
(3)	$\frac{\text{Non-Current Assets}}{\text{Total Assets}}$

g) Perspectives (not covered by the limited review report of condensed interim individual financial statements)

Hydrocarbons

In the present fiscal year, Capex will continue in the Agua del Cajón area with a development plan called "conventional" which includes the drilling of four wells; also to this plan are added four wells Tight Gas sand and a program of repair/optimization of eleven wells.

As to the addition and development of new reserves, an advanced well will be drilled within the plan for the conventional hydrocarbon potential of the blocks nearby to the field Agua del Cajón. Furthermore, an exploratory well will be drilled to continue investigating Shale Gas in the Los Molles formation and the potential for oil will continue to be assessed in the Shale Vaca Muerta formation.



The Company will continue focusing its resources on the development of new conventional and unconventional reserves. The replacement of reserves in the short term will be based on the exploration and development of conventional reserves and tight gas sand projects. The Company will continue working on the technical and economic viability of unconventional reserves before embarking on any development project.

As for Loma de Kauffman area, the prospective potential will continue to be assessed as the third exploration period is due in May 2017, and it may be extended another year.

Further, the Company is evaluating other hydrocarbon assets to apply the expertise gained over the years and seize growth opportunities for its operations.

Electric Energy

Through ES Resolution 22/16 issued in March 2016, the remuneration values for electricity generation have been increased 49% on average retroactively to February 2016, and we estimate that the measures taken so far by the new National Government intending to increase the price of fuel in general, transferring a greater part of prices to the end users, together with the statements of government officials, would indicate a return path to the principles laid down in Law 24065 and to establish rules and remunerations that promote the development of the sector to meet the demand.

Renewable Energy

Hychico will continue operating its two plants and will deepen the interconnection studies among electrolyzers and a future aerogenerator. In addition, it will continue assessing the storage of hydrogen in oil depleted reservoirs, as well as the feasibility to progress with the methanation project. In this sense, we have defined a working program with the pertinent budget and schedule, which will be developed over the following 24 months.

As for the development of DEEF, on September 5, 2016 Hychico, jointly with Plenium Energy S.A. (related company) within the "RenovAr" program launched by the National Government, submitted an offer to take part in the development of a new wind farm of 27.3MW. According to the time schedule for the bidding call and its award, the farm could be operative at the end of 2017 or early 2018.

Financial

The Company's financing strategy is focused on long-term structures that give the Company financial strength, regardless of the situation existing locally and around the world. As part of this strategy, the Company structured almost all its liabilities by issuing in March 2011 corporate bonds for a term of 7 years, with one principal amortization installment falling due in March 2018. The covenants governing this debt refer to incurring rather than maintaining debt. This means that creditors cannot request advance payment if the Company does not meet any of the covenants; instead, the Company must comply with certain pre-established financial restrictions.

The Company's financial ratios show that in the future it should be possible to refinance its liabilities and sustaining its policy of financial debt in the long term.

The agreement reached with the "holdouts" (holders of Argentine bonds that did not accept the debt swaps offered by the government) allowed for the country's return to international financial credit markets, with a substantial reduction of the country risk. The fact of leaving behind the default to holdouts will enable both public and private sectors to have a more fluent access to foreign credit.

The Group estimates that, if the country continues along this path, in the medium term Argentina will have access to a more competitive and reasonable financing than other countries of the region.

Additionally, the Company's liquidity position should enable it to meet short-term volatilities that may occur in the development of its businesses.



“Free translation from the original in Spanish for publication in Argentina”

LIMITED REVIEW REPORT OVER THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

To the President and Directors of
Capex S.A.
Legal address: Córdoba Av. 948/950 5th C Floor
Autonomous City of Buenos Aires
Tax Code: 30-62982706-0

Introduction

We have reviewed the accompanying condensed interim consolidated financial statements of Capex S.A. and its subsidiaries (the “Company”) including the condensed interim consolidated statement of financial position as of July 31, 2016, the condensed interim consolidated statements of comprehensive income, of changes in shareholders’ equity and cash flows for the three months periods ended on that date, and the notes 1 and 3 to 25 and Exhibits A and C to H selected explanatory.

The balances and other information corresponding to the fiscal year 2015 and to its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

Responsibility for the Board of Directors

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financing Reporting Standards, which were adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated into the regulations of the National Securities Commission (CNV), as approved by the International Accounting Standards Board (IASB); therefore, it is responsible for the preparation and presentation of the condensed interim consolidated financial statements mentioned in the first paragraph in accordance with International Accounting Standard 34 “Interim Financial Reporting” (IAS 34).

Scope of our review

Our review was limited to the application of the procedures laid down by the International Standard on Review Engagement ISRE 2410 “Review of interim financial information development by independent auditor of entity”, which was adopted as the standard of review in Argentina by Technical Pronouncement No. 33 of FACPCE as was approved by the International Auditing and Assurance Standard Board (IAASB). A limited review of interim financial statements consists in requesting information from the personnel of the Company in charge of preparing the information included in the condensed interim consolidated financial statements and applying analytical procedures and subsequent analysis. This review is substantially less in scope than an audit performed in accordance with international auditing standards; consequently, a review does not allow us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Therefore, we do not issue an opinion on the consolidated financial position, consolidated comprehensive income and the consolidated cash flow of the Company.

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Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the condensed interim consolidated financial statements mentioned in the first paragraph of this report, have not been prepared, in all material respects, in accordance with IAS 34.

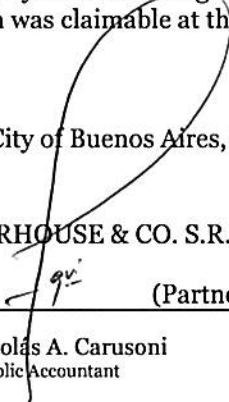
Report on compliance with current regulations

In accordance with current regulations, we report that, in connection with the Company:

- a) the condensed interim consolidated financial statements of the Company are transcribed into the “Inventory and Balance Sheet” book and as regards those matters that are within our competence, they are in compliance with the provisions of the Commercial Companies Law and pertinent resolutions of the National Securities Commission;
- b) the condensed interim individual financial statements of the Capex S.A. arise from accounting records kept in all formal respects in conformity with legal regulations;
- c) we have read the summary of activity, on which, as regards those matters that are within our competence, we have no observations to make;
- d) as of July 31, 2016 the debt accrued by Capex S.A. in favor of the Argentine Integrated Social Security System according to the Company’s accounting records amounted to \$ 3,341,706.73, none of which was claimable at that date.

Autonomous City of Buenos Aires, September 8, 2016.

PRICE WATERHOUSE & CO. S.R.L.



(Partner)

Dr. Nicolás A. Carusoni
Public Accountant

SYNDICS' COMMITTEE REPORT

To the Shareholders of
Capex S.A.
Legal Address: Córdoba Av. 948/950 5th floor C
Autonomous City of Buenos Aires

1. As called for by sub-section 5, section 294 of Law N° 19550, we have reviewed the accompanying condensed interim consolidated financial statements of Capex S.A. (the "Company") and its subsidiaries including the consolidated statement of financial position as of July 31, 2016, and the condensed interim consolidated statements of comprehensive income, of changes in shareholders' equity and cash flows for the three-month period then ended, and the Notes 1 and 3 to 25, and Exhibits A and C to H.

The balances and other information corresponding to the fiscal year 2016 and its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

2. The Board of Directors of the Company is responsible for the preparation and reasonable presentation of the financial statements in accordance with International Financing Reporting Standards, which were adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated into the regulations of the National Securities Commission (CNV), as approved by the International Accounting Standards Board (IASB); therefore, it is responsible for the preparation and presentation of the condensed interim consolidated financial statements mentioned in paragraph 1. in accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34).
3. Our work was conducted in accordance with the standards in force for syndics' reviews. Those standards require that we apply the procedures laid down in Technical Pronouncement No. 33 of the Argentine Federation of Professional Councils of Economic Sciences for limited reviews of financial statements covering interim periods, which include verifying the consistency of the information included in the documents examined with the information concerning corporate decisions, as disclosed in minutes, and the conformity of such decisions to the laws and the by-laws, insofar as concerns formal and documentary aspects. To perform our professional work, we have reviewed the work done by Capex S.A.'s external auditors, Price Waterhouse & Co. S.R.L., who issued a limited review report without observations dated as of today. That review included the verification of work planning, the nature, scope and timing of the procedures applied and the results of the limited review performed by those professionals. A limited review consists mainly in applying analytical procedures to the accounting information and making inquiries of Company's personnel responsible for the accounting and financial information. The scope of such a review is

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substantially less than that of an audit examination conducted for the purposes of expressing an opinion on the financial statements taken as a whole. Accordingly, we express no such opinion. We have not assessed the administrative, marketing or operating business criteria as these fall within the exclusive competence of the Company.

4. Based on our review, nothing has come to our attention that causes us to believe that the condensed interim consolidated financial statements mentioned in paragraph 1. have not been prepared, in all material respects, in accordance with IAS 34.
5. We have read the summary of activity, on which, as regards those matters that are within our competence, we have no observations to make.
6. The provisions of section 294 of Commercial Companies Law have been duly fulfilled.

Autonomous City of Buenos Aires, September 8, 2016

For Syndics' Committee



Norberto Luis Feoli
Syndic
Certified Public Accountant (UBA)