



**CAPEX S.A.**

**CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
**As of July 31, 2014 stated in pesos and presented in comparative format**



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## NOMENCLATURE

### Currencies

<u>Terms</u>	<u>Definition</u>
\$	Argentine peso
US\$	United States dollar
€	Euro
GBP	Pound sterling

### Glossary of Terms

<u>Terms</u>	<u>Definition</u>
Km	Kilometer
km <sup>2</sup>	Square kilometer
KW	Kilowatt
MW	Megawatt
m <sup>3</sup>	Cubic meter
Mm <sup>3</sup>	Thousand cubic meters
MMm <sup>3</sup>	Million cubic meters
MMMm <sup>3</sup>	Billion cubic meters
Nm <sup>3</sup>	Standard cubic meter
tn	Ton
Mtn	Thousands of tons
V/N	Nominal value
WTI	West Texas Intermediate
CSJN	Supreme Court of Justice
LVFVD	Sales settlement with maturity to be defined
OyM	Operation and Maintenance
CC	Combined cycle
CVP	Variable production cost
bbi	Barrel
DEEF	Diadema Eolic Energy Farm
CT ADC	Agua del Cajón Power Plant
MEM	Wholesale Electricity Market
CNV	National Securities Commission
NIIF	International Financial Reporting Standards
NIC	International Accounting Standards
NCP ARG	Professional Accounting Standards prevailing prior to IFRS
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
IASB	International Accounting Standards Board



Capex S.A.

**BOARD OF DIRECTORS AND SYNDICS' COMMITTEE**

**President**

Mr. Alejandro Götz

**Vice-president**

Mr. Pablo Alfredo Götz

**Directors**

Mr. Rafael Andrés Götz

Mrs. Lidia Argentina Guinzburg

Mr. René Balestra

**Alternate directors**

Mrs. Marilina Manteiga

Mr. Miguel Fernando Götz

**Statutory Syndics**

Mr. Norberto Luis Feoli

Mr. Edgardo Giudicessi

Mr. Mario Árraga Penido

**Alternate Syndics**

Mrs. Claudia Marina Valongo

Mrs. Andrea Mariana Casas

Mrs. Claudia Angélica Briones

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**CAPEX S.A.**

**CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**  
for the three-months period ended July 31, 2014 compared with the prior year

Fiscal year No. 27 commenced on May 1, 2014

Company legal domicile: Córdoba Av. 948/950, 5th floor, departament C, City of Buenos Aires

Company main activity: Generation of electricity

Registration number with the Superintendency of Commercial Companies: 1,507,527

Date of by-laws: December 26, 1988

Date of the latest registration with the Public Registry of Commerce:

- Latest amendment: September 30, 2005

Duration of Company: December 26, 2087

Name of parent company: Compañías Asociadas Petroleras Sociedad Anónima (C.A.P.S.A.)

Legal domicile: Córdoba Av. 948/950, 5th floor, departament C, City of Buenos Aires

Main activity: Exploitation of hydrocarbons

Participation of parent company in capital stock and votes: 75.2%

**CAPITAL STOCK**

Type of shares	Subscribed, paid-in and registered with the Public Registry of Commerce
	\$
179,802,282 ordinary, book-entry Class "A" shares of \$ 1 par value and one vote each, authorized to be placed for public offering	179,802,282

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**Condensed Interim Consolidated Statement of Financial Position**  
As of July 31 and April 30, 2014  
Stated in pesos

	<u>Note/ Exhibit</u>	<u>07.31.2014</u>	<u>04.30.2014</u>
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Property, plant and equipment	9/ A	2,802,737,417	1,670,638,617
Financial investments at amortized cost	13/ D	326,705,453	319,741,920
Spare parts and materials		76,256,481	53,117,121
Other accounts receivable	11	50,794,358	58,706,355
Trade accounts receivable	12	23,162,816	16,587,364
<b>Total Non-Current Assets</b>		<b>3,279,656,525</b>	<b>2,118,791,377</b>
<b>CURRENT ASSETS</b>			
Spare parts and materials		22,299,075	16,396,444
Inventories		844,104	911,170
Other accounts receivable	11	67,830,636	48,086,819
Trade accounts receivable	12	266,363,526	219,937,775
Cash and cash equivalents	14	125,068,189	51,783,467
<b>Total Current Assets</b>		<b>482,405,530</b>	<b>337,115,675</b>
<b>Total Assets</b>		<b>3,762,062,055</b>	<b>2,455,907,052</b>

The accompanying Notes 1 to 25 and Exhibit A and D to H form an integral part of these Condensed Interim Consolidated Financial Statements.



**Condensed Interim Consolidated Statement of Financial Position**  
As of July 31 and April 30, 2014  
Stated in pesos

	Note/ Exhibit	07.31.2014	04.30.2014
<b>SHAREHOLDERS' EQUITY AND LIABILITIES</b>			
<b>SHAREHOLDERS' EQUITY</b>			
Capital stock		179,802,282	179,802,282
Additional paid-in capital		79,686,176	79,686,176
Legal reserve		21,225,830	21,225,830
Free reserve		10,164,434	10,164,434
Special reserve for application of IFRS		192,356,878	192,356,878
Reserve for assets revaluation	15	739,365,741	-
Retained earnings		(190,452,041)	(224,966,816)
<b>Total shareholders' equity attributable to shareholders</b>		<b>1,032,149,300</b>	<b>258,268,784</b>
Non-controlling interest		9,300,082	5,053,918
<b>Total shareholders' equity</b>		<b>1,041,449,382</b>	<b>263,322,702</b>
<b>LIABILITIES</b>			
<b>NON-CURRENT LIABILITIES</b>			
Trade accounts payable	16	17,205,543	16,713,720
Financial liabilities	17	1,795,326,480	1,675,878,223
Deferred income tax	10	475,476,738	57,811,377
Taxes		475,361	-
Provisions and other charges	18 / E	1,810,499	1,810,499
<b>Total Non-Current Liabilities</b>		<b>2,290,294,621</b>	<b>1,752,213,819</b>
<b>CURRENT LIABILITIES</b>			
Trade accounts payable	16	109,324,641	175,943,987
Derivative financial instruments		-	2,424,880
Financial liabilities	17	251,055,346	207,203,873
Salaries and social security contributions		14,676,111	30,017,002
Taxes		41,283,844	16,979,630
Other liabilities		13,978,110	7,801,159
<b>Total Current Liabilities</b>		<b>430,318,052</b>	<b>440,370,531</b>
<b>Total Liabilities</b>		<b>2,720,612,673</b>	<b>2,192,584,350</b>
<b>Total Shareholders' equity and liabilities</b>		<b>3,762,062,055</b>	<b>2,455,907,052</b>

The accompanying Notes 1 to 25 and Exhibit A and D to H form an integral part of these Condensed Interim Consolidated Financial Statements.

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**Condensed Interim Consolidated Statement of Comprehensive Income**  
 For the three-month periods ended July, 2014 and 2013  
 Stated in pesos

	<b>Note/ Exhibit</b>	<b>07.31.2014</b>	<b>07.31.2013</b>
Net sales	19	300,015,523	180,710,857
Cost of sales	F	(98,571,064)	(92,983,317)
<b>Gross income</b>		<b>201,444,459</b>	<b>87,727,540</b>
Selling expenses	H	(41,819,693)	(25,953,312)
Administrative expenses	H	(21,824,938)	(15,300,578)
Other operating income, net	20	4,461,688	7,881
<b>Operating income</b>		<b>142,261,516</b>	<b>46,481,531</b>
Financial income	21	19,498,869	15,868,078
Financial costs	21	(109,629,020)	(111,272,103)
Others financial results	E	360,189	371,472
<b>Results before Income Tax</b>		<b>52,491,554</b>	<b>(48,551,022)</b>
Tax on assets		-	(343,866)
Income tax		(17,883,012)	16,288,465
<b>Net results for the period</b>		<b>34,608,542</b>	<b>(32,606,423)</b>
<b>Other comprehensive results</b>			
No future charge to results	15	743,518,138	-
<b>Comprehensive result for the period</b>		<b>778,126,680</b>	<b>(32,606,423)</b>
<b>Net results for the period attributable to:</b>			
Company shareholders		34,514,775	(32,568,444)
Non-controlling interest		93,767	(37,979)
<b>Comprehensive result for the period</b>		<b>34,608,542</b>	<b>(32,606,423)</b>
<b>Comprehensive result for the period attributable to:</b>			
Company shareholders		773,880,516	-
Non-controlling interest		4,246,164	-
<b>Comprehensive result for the period</b>		<b>778,126,680</b>	<b>-</b>
Basic and diluted net result per share attributable to			
- Company shareholders		0.19196	(0.18113)
Basic and diluted comprehensive result per share attributable to			
- Company shareholders		4.30406	(0.18113)

The accompanying Notes 1 to 25 and Exhibit A and D to H form an integral part of these Condensed Interim Consolidated Financial Statements.

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**Condensed Interim Consolidated Statement of Changes in Shareholders' Equity**  
 For the three-month periods ended July 31, 2014 and 2013  
 Stated in pesos

	Capital stock	Additional paid-in capital	Legal reserve	Free reserve (1)	Special reserve for implementation of IFRS	Reserve for assets revaluation (2)	Retained earnings	Subtotal	Non-controlling interest	Total Shareholders' equity
<b>Balances at April 30, 2013</b>	179,802,282	79,686,176	21,225,830	10,164,434	-	-	192,356,878	483,235,600	4,104,890	487,340,490
Comprehensive result for the three-month period	-	-	-	-	-	(32,568,444)	(32,568,444)	(32,568,444)	(37,879)	(32,606,423)
<b>Balance at July 31, 2013</b>	179,802,282	79,686,176	21,225,830	10,164,434	-	-	159,788,434	450,667,156	4,066,911	454,734,067
Ordinary Shareholders' Meeting of August 9, 2013	-	-	-	-	192,356,878	-	(192,356,878)	-	-	-
Capitalization of irrevocable contributions	-	-	-	-	-	-	-	-	1,400,000	1,400,000
Comprehensive result for the nine-month period	-	-	-	-	-	-	(192,398,372)	(192,398,372)	(412,993)	(192,811,365)
<b>Balance at April 30, 2014</b>	179,802,282	79,686,176	21,225,830	10,164,434	192,356,878	-	(224,966,816)	268,288,784	5,053,918	263,322,702
Comprehensive result for the three-month period	-	-	-	-	-	739,365,741	34,514,775	773,880,516	4,246,164	778,126,680
<b>Balances at July 31, 2014</b>	179,802,282	79,686,176	21,225,830	10,164,434	192,356,878	739,365,741	(190,452,041)	1,032,149,300	9,300,082	1,041,449,382

(1) For the distribution of future dividends and/or investments and/or cancellation of debts and/or absorption of losses  
 (2) Created by the assets revaluation (see Notes 5 and 15).

The accompanying Notes 1 to 25 and Exhibit A and D to H form an integral part of these Condensed Interim Consolidated Financial Statements.

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**Condensed Interim Consolidated Statement of Cash Flows**  
For the three-month periods ended July 31, 2014 and 2013  
Stated in pesos

	Note / Exhibit	07.31.2014	07.31.2013
<b>Net cash flows provided by operating activities:</b>			
Net results for the period		34,608,542	(32,606,423)
Other comprehensive results		743,518,138	-
Comprehensive result for the period		<u>778,126,680</u>	<u>(32,606,423)</u>
<b>Adjustments to arrive at net cash flows provided by operating activities:</b>			
Exchange differences generated by cash and cash equivalents		19,014	(177,488)
Income tax		17,883,012	(16,288,465)
Tax on assets		-	343,866
Interest accrued on financial liabilities and others		54,653,514	38,577,468
Exchange difference generated by financial liabilities and LIBO rate swap		45,003,025	68,495,026
Exchange difference from placements in financial investments at amortized cost not considered as cash or cash equivalents		(8,450,210)	(12,219,106)
Exchange difference generated by assignment of rights		(130,898)	(1,448,678)
Interest accrued from accounts receivable and payable	21	(424,586)	(523,521)
LIBO rate swap	21	(1,079,814)	(2,284,796)
Amortization of Property, plant and equipment	9 / A	41,037,415	38,811,737
Other comprehensive results	15	(743,518,138)	-
Reversal of the provision for property, plant and equipment impairment	9 / A	(360,189)	(371,472)
Recovery of the provision for turnover and obsolescence of spare parts and materials	E	(270,181)	(9,457)
<b>Changes in net operating assets and liabilities:</b>			
Increase in trade accounts receivable		(52,004,900)	(37,056,956)
(Increase) / Decrease in other accounts receivable		(11,700,922)	3,646,788
Decrease / (Increase) in inventories		67,066	(956,040)
Increase in spare parts and materials		(28,771,810)	(8,394,845)
Decrease in trade accounts payable		(66,896,794)	(12,492,113)
Decrease in debts for remunerations and social security charges		(15,340,891)	(11,935,352)
Increase in taxes		24,206,034	251,628
Increase in other liabilities		6,176,951	362,949
Tax on assets paid		-	(703,588)
<b>Net cash flows provided by operating activities</b>		<u>38,223,378</u>	<u>13,021,162</u>
<b>Net cash flows of investment activities</b>			
Payments made for the purchase of property, plant and equipment	9 / A	(28,704,072)	(19,601,804)
Evolution in placement of financial investments at amortized cost not considered as cash or cash equivalents		1,486,677	5,325,906
<b>Net cash flows used in investment activities</b>		<u>(27,217,395)</u>	<u>(14,275,898)</u>
<b>Net cash flows provided by financing activities</b>			
Interest paid and others		(7,509,203)	(7,211,285)
Financial liabilities settled	17	(16,757,532)	(507,725)
Financial liabilities obtained-net	17	72,618,179	-
<b>Net cash flows provided by / (used in) financing activities</b>		<u>48,351,444</u>	<u>(7,719,010)</u>
<b>Net Increase / (Decrease) in cash, cash equivalents and overdrafts</b>			
Exchange differences generated by cash and cash equivalents		59,357,427	(8,973,746)
		(19,014)	177,488
Cash, cash equivalents and overdrafts at the beginning of the year	14	(42,921,631)	(37,357,096)
<b>Cash, cash equivalents and overdrafts at the end of the period</b>	14	<u>16,416,782</u>	<u>(46,153,354)</u>

**Transactions not entailing movements of cash**

**Supplementary information**

Provision for capping a well

31.07.2014

31.07.2013

(197,552)

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The accompanying Notes 1 to 25 and Exhibit A and D to H form an integral part of these Condensed Interim Consolidated Financial Statements.

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**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31, 2014 and 2013 and April 30, 2014  
Stated in pesos

**NOTE 1 – GENERAL INFORMATION**

Capex S.A. ("the Company") and its subsidiaries Servicios Buproneu S.A. (SEB) and Hychico S.A. (Hychico) (jointly, "the Group") have as main activity the generation of electric power, the production of oil and gas, the provision of services related to the processing and separation of gases and the generation of electric power through the production of hydrogen and oxygen.

The Company was incorporated in 1988 to carry out oil and gas exploration in Argentina and it has subsequently added the electricity generation business.

In January 1991, the Company acquired 100% of the rights over the Agua del Cajón area located in the Neuquén Basin in the south east of the province of Neuquén, under a 25-year concession with an extension option for 10 years. On April 13, 2009, a Memorandum of Understanding was signed, whereby the province of Neuquén granted the Company an extension to the original term until January 11, 2026.

Consequently, the Company undertook to:

- Pay US\$ 17,000,000;
- Conduct an action plan that will include investments and expenses for an aggregate amount of US\$ 144,000,000 until the expiration of the concession extension term;
- Pay an extraordinary 3% production fee;
- Pay an extraordinary charge which entails paying an additional percentage of the extraordinary fee ranging from 1% to 3% depending on the price of crude and natural gas with regard to a scale of reference prices.

The electricity generation business has a total nominal generation capacity of 672MW (ISO), including an open cycle with a total nominal capacity of 371MW and a combined cycle with supplementary firing with a total nominal capacity of 301 MW.

To connect the power station with the National Interconnected System (SIN), a total of 111km of three high-voltage lines of 132kV were built, with Arroyito and Chocón Oeste being the interconnection points. Due to the operating needs of the combined cycle, an additional high-voltage line of 500 KV was built, the connection point of which is in Chocón Oeste. Thus, delivery is highly reliable and flexible.

The Company processes the gas produced, which is rich in liquefied components, in an LPG plant owned by SEB. Propane, butane and stabilized gasoline are obtained from this process. Propane and butane are sold separately and stabilized gasoline is sold together with crude oil, while the remaining gas is used as fuel to generate electricity. The efficiency levels of this plant are approximately 99.6%.

The Company started through Hychico two projects for the generation of wind power and the production of oxygen and hydrogen by electrolysis. Hydrogen is used as fuel for the generation of electric power, by mixing hydrogen with gas; oxygen is destined for the industrial gases market in the region and the produced wind power is sold in the MEM.

The Company trades its shares in the Buenos Aires Stock Exchange.



**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31, 2014 and 2013 and April 30, 2014  
Stated in pesos

**NOTE 2 - ECONOMIC CONTEXT IN WHICH THE COMPANY OPERATES**

The Group has operated in the first quarter of the year in a local context with stable economic variables after the adjustment to the exchange rate parity made in January. The exchange rate parity recorded only a variation of 2.6% accompanied by an inflation of 4.2% according to official measurements.

Also, as a result of the decisions of the economic authorities in January 2014, local interest rates remained positive compared with the exchange rate parity.

In the quarter ended July 31, 2014, some news was brought as regards the lawsuit filed by holders of Argentine Bonds which are in litigation in the jurisdiction of New York. The financial market is waiting Argentine authorities to regularize the situation with those bondholders under litigation.

The Group holds most of its liabilities in foreign currency with a maturity date that is beyond the economic situation mentioned above.

**NOTE 3 - REGULATORY FRAMEWORK OF THE OIL&GAS, ELECTRIC AND LPG SECTORS**

There have been no changes in the regulatory framework of the oil, electric, gas and LPG sectors compared to what was said in the Consolidated Financial Statements for the year ended April 30, 2014, except for:

**Program for the maintenance of electricity generation units**

In May and June 2014, the Company received from CAMMESA disbursements for \$ 120 million. They are disclosed in the caption "Financial liabilities", net of receivables accrued with CAMMESA for the Remuneration of Non-recurring Maintenance for \$34.8 million and the receivable for \$ 8.6 million of the "2008-2011 ES-Generators Agreement", plus interest at the time of payment for \$ 5.5 million (see Note 17).

**NOTE 4 - BASIS FOR PREPARATION AND PRESENTATION**

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34), adopted by the Council of International Accounting Standards.

The National Securities Commission ("CNV"), through the General Resolution No. 576/10 and 562/09, has established the application of Technical Resolutions No. 26 and 29 of the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) adopting IFRS "International Financial Reporting Standards" (IFRS for its acronym in English), issued by the International Accounting Standards Board (IASB, for its acronym in English), for entities included in the scheme public offering of Law No. 17.811, either by their capital or their notes, or have requested authorization to be included in the quoted rate.

This condensed interim consolidated financial information must be read jointly with the consolidated financial statements of the Group as of April 30, 2014.

The condensed interim consolidated financial statements corresponding to the three-month periods ended July 31, 2014 and 2013 have not been audited. The Group Management estimates that they include all the necessary adjustments to present the results of each period in a reasonable manner. The results of the three-month periods ended July 31, 2014 and 2013 do not necessarily reflect the portion of the Group's results during full fiscal years. Figures are stated in Argentine pesos without cents, except otherwise expressly stated.

**Comparative Information**

Balances at April 30, 2014 and for the three-month periods ended on July 31, 2013, which are disclosed for comparative purposes, arise from financial statements at those dates. Certain reclassifications have been made to the figures corresponding to the financial statements presented in comparative form in order to maintain consistency in the disclosure with the figures of the present period.



**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31, 2014 and 2013 and April 30, 2014  
Stated in pesos

**NOTE 5 - ACCOUNTING STANDARDS**

The accounting policies adopted for these interim condensed consolidated financial statements are consistent with those used in the consolidated financial statements for the year ended April 30, 2014, except for:

**Valuation of the Agua del Cajón Power Plant ("CT ADC"), LPG Plant, Diadema Eolic Energy Farm ("DEEF"), Buildings and Land**

The Company has changed its accounting policy to value the Property, plant and equipment caption for the assets CT ADC, Buildings and Land, LPG Plant (owned by SEB) and DEEF (owned by Hychico), which has been applied to all elements that belong to the same category of assets. Before, the Company measured the entire caption of Property, plant and equipment according to the cost model set forth by IAS 16, which consists in the initial recognition of assets at their acquisition cost less accumulated depreciation and accumulated impairment, if any. In addition, at April 30, 2012, the Company used the exemption established by IFRS 1 "First time adoption of international reporting financial standards", as for the use of the deemed cost for certain assets of the caption Property, plant and Equipment, using for this purpose, the fair value at the transition date, by the replacement cost method depreciated for the LPG Plant and certain oil and gas wells and by the market value method for Land in Vicente López and Neuquén.

As from July 31, 2014, the Company values the CT ADC and Buildings and Land of the caption Property, plant and equipment and the LPG plant and DEEF (owned by SEB and Hychico, respectively) by the revaluation method, as it considers that this model most feasibly reflects the value of these assets. Furthermore, it has determined that each of these groups of assets represent a category of asset under IFRS 13, considering the nature, features and inherent risks.

The revaluation model measures the asset at its fair value less accumulated depreciation and accumulated impairment, if any.

In accordance with IAS 8, this change in the accounting policy is exempt from the retroactive application.

For the application of such model, the Company has used the services of independent experts. Their participation has been approved by the Board of Directors based on skills such as the knowledge of the market, reputation and independence. Furthermore, the Board of Directors decides, after discussing with experts, the valuation methods and, where applicable, the entry data to be used in each case.

To determine the fair value of Buildings and Land, as they are assets for which there is an active market in their current status, the selling value in that market has been used, through appraisals of real estate agents renown in the area. This valuation method is classified under IFRS 13, as hierarchy of fair value level 1.

To determine the fair value of the LPG plant and DEEF, the expert independent appraiser has used the replacement cost method, computing depreciation that may correspond as per the consumed useful life of the assets. This valuation method is classified under IFRS 13, as hierarchy of fair value level 2.

To determine the fair value of CT ADC, the Company with the expert independent appraiser has used the income approach, estimating the cash flow of discounted future income that will generate the CT ADC during the remaining useful life. To estimate future income, the Company was based on a cash flow of income considering two alternative scenarios weighted based on probabilities of occurrence and different terms for the increases in the rate schedule; a first scenario is taken as basis for the projection of the rate schedule in force for the activity of electricity generation, considering the increases granted by the Enforcement Authority over the past years, and a second scenario, taking as basis a rate schedule from a report issued by an independent consultant specialized in the electricity market in Argentina, which allows for restoring the profitability of the generator. The Company, based on the experience and current economic situation, granted an 85% of probability of occurrence to the first scenario and a 15% to the second, thus determining the cash flow of discounted future income, using rates that reflect the expectations of the market on these future amounts. This valuation method is classified under IFRS 13, as hierarchy of fair value level 3.



**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31 and April 30, 2014  
Stated in pesos

**NOTE 5 - ACCOUNTING POLICIES (CONT'D)**

The cash flow of income of the CT ADC covers a period equal to the remaining useful life estimated in 17 years, which was built on detailed budgets and projections approved by the Board of Directors.

At July 31, 2014, the Company has compared the recoverable values of its revalued assets with their carrying values, measured based on the revaluation model, concluding that they do not exceed their recoverable values.

The Board of Directors determines the policies and procedures to be followed by the recurring measurements of the fair value of revalued assets. Further, at each reporting period closing date, the significant variations in the fair values of assets measured are analyzed based on the revaluation model, or if there are any changes to the fair value; and therefore, the need to record a new revaluation. The application of the revaluation model to the assets mentioned implies that revaluation be made with the adequate frequency to ensure that the fair value of the revalued asset does not significantly differ from its book value.

The Board of Directors has approved the change in the accounting policy and revaluations made to the different types of assets.

The increases due to revaluations are recognized in the Statement of Comprehensive Income under the caption Other comprehensive results and they are accumulated in the Reserve for revaluation of assets of the Statement of Changes in Shareholders' Equity, unless such increase implies a reduction of the revaluation of that asset previously recognized in the statement of income, in which case the increase is recognized in the statement of income. A reduction due to revaluation is recognized in the statement of income, unless such reduction is offset by an increase in the revaluation of the same asset previously recognized in the Reserve for revaluation of assets. At the time of sale of a revalued asset, any Reserve for the revaluation of assets related to that asset is transferred to accumulated retained earnings.

Depreciation of revalued assets is recognized in the statement of income for the period/year. At the closing of the period / year, a reversal of the reserve for revaluation of assets to Retained earnings is recorded for the difference between depreciation based on the revalued book value of the asset and depreciation based on the original cost of the asset.

**NOTE 6 - ACCOUNTING ESTIMATES AND JUDGEMENTS**

The preparation of the condensed interim consolidated financial statements at a given date requires that Group makes estimates and evaluations affecting the amount of assets and liabilities recorded and contingent assets and liabilities disclosed at the date of issue of the financial statements, as well as income and expenses recorded during the period.

These estimates and judgements are constantly assessed and are based on past experience and other factors that are reasonable under the existing circumstances. Actual future results may differ from those estimates and assessments made at the date these condensed interim consolidated financial statements were prepared.

In the preparation of these condensed interim consolidated financial statements, critical judgments made by Management when applying the Group's accounting policies and the sources of information used for the related estimates are the same as those applied to the consolidated financial statements for the fiscal year ended April 30, 2014. In addition, at July 31, 2014, the Company, as a result of the change in the accounting policy for the valuation of certain group of assets, estimates their fair value (see Note 5).

**NOTE 7 - ADMINISTRATION OF FINANCIAL RISKS**

The Group's activities expose it to several financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit and liquidity risks.

There were no significant changes in the risk management policies since the last fiscal year balance sheet.



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**NOTE 8 – SEGMENT REPORTING**

The Board has determined operating segment based on the reports it reviews and which are used for strategic decision making.

Segment reporting is presented in a manner consistent with the internal reporting. The Board and senior managers of the Company are responsible for assigning resources and assessing the profitability of operating segments.

Management information used in the decision making is prepared on a monthly basis and is broken down as follows per Group segment:

- 1) oil & gas exploration, production and sale ("Oil and Gas"),
- 2) the generation of electricity which includes the purchase of gas and the purchase of energy ("Electricity ADC"),
- 3) the production and sale of liquefied petroleum gas (LPG),
- 4) generation of eolic electric power ("Energy DEEF"),
- 5) generation of electric power with hydrogen ("Hydrogen electricity"), and
- 6) Oxygen production and sale ("Oxygen").

Segment reporting information is disclosed below

	Three Month al 07.31.2014							
	Oil and gas	ADC Electricity	LPG	Energy DEEF	Hydrogen Electricity	Oxygen	Deletions	Total
Net Sales	109,201,171	154,667,058	28,456,415	6,975,090	531,303	184,486	-	300,015,523
Sales among segments	85,402,018	-	22,394,935	-	-	-	(107,796,953)	-
Cost of sales	(59,959,358)	(122,834,201)	(20,804,831)	(1,686,356)	(839,027)	(244,244)	107,796,953	(98,571,064)
<b>Gross Income</b>	<b>134,643,831</b>	<b>31,832,857</b>	<b>30,046,519</b>	<b>5,288,734</b>	<b>(307,724)</b>	<b>(59,758)</b>	-	<b>201,444,459</b>
Selling Expenses	(32,774,049)	(7,187,360)	(1,396,440)	(246,343)	(162,714)	(52,787)	-	(41,819,693)
Administrative Expenses	(11,652,714)	(6,298,997)	(3,199,986)	(80,046)	(427,280)	(165,915)	-	(21,824,938)
Other operating income, net	4,212,415	226,423	26,737	-	(3,917)	-	-	4,461,688
<b>Operating Income</b>	<b>94,429,483</b>	<b>18,572,923</b>	<b>25,476,860</b>	<b>4,962,345</b>	<b>(901,635)</b>	<b>(278,460)</b>	-	<b>142,261,516</b>
Financial Income	12,278,973	1,372,793	3,292,552	1,045,254	1,120,290	389,007	-	19,498,869
Financial Costs	-	(104,110,743)	(42,804)	(5,381,839)	(69,899)	(23,735)	-	(109,629,020)
Other Financial Results	-	-	-	-	288,459	71,730	-	360,189
<b>Result before tax</b>	<b>106,708,456</b>	<b>(84,165,027)</b>	<b>28,726,608</b>	<b>625,760</b>	<b>437,215</b>	<b>158,542</b>	-	<b>52,491,554</b>
Tax on Assets	-	-	-	-	-	-	-	(17,883,012)
<b>Result for the Period</b>	-	-	-	-	-	-	-	<b>34,608,542</b>
Other comprehensive results <sup>(1)</sup>	-	-	-	-	-	-	-	743,518,138
<b>Net comprehensive result for the period</b>	-	-	-	-	-	-	-	<b>778,126,680</b>
<b>Amortization</b>	-	-	-	-	-	-	-	-
Cost of Sales	29,127,361	8,674,855	1,478,048	1,066,052	291,921	71,730	-	40,709,967
Administrative Expenses	180,096	98,234	49,118	-	-	-	-	327,448
<b>Total</b>	<b>29,307,457</b>	<b>8,773,089</b>	<b>1,527,166</b>	<b>1,066,052</b>	<b>291,921</b>	<b>71,730</b>	-	<b>41,037,415</b>



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**NOTE 8 – SEGMENT REPORTING (CONT'D.)**

	Three Month al 07.31.2013							Total
	Oil and gas	ADC Electricity	LPG	Energy DEEF	Hydrogen Electricity	Oxygen	Deletions	
Net Sales	50,548,870	107,449,702	17,416,028	4,945,087	229,816	121,354	-	180,710,857
Sales among segments	60,088,305	-	13,979,908	-	-	-	(74,068,213)	-
Cost of sales	(48,156,260)	(94,586,339)	(22,388,960)	(1,141,387)	(538,059)	(240,525)	74,068,213	(92,983,317)
<b>Gross Income</b>	<b>62,480,915</b>	<b>12,863,363</b>	<b>9,006,976</b>	<b>3,803,700</b>	<b>(308,243)</b>	<b>(119,171)</b>	-	<b>87,727,540</b>
Selling Expenses	(18,443,841)	(6,007,133)	(1,283,432)	(192,967)	(19,548)	(6,391)	-	(25,953,312)
Administrative Expenses	(8,040,157)	(4,423,604)	(2,383,501)	(132,148)	(201,471)	(119,697)	-	(15,300,578)
Other operating income, net	5,319	11,206	(8,540)	(104)	-	-	-	7,881
<b>Operating Income</b>	<b>36,002,236</b>	<b>2,443,832</b>	<b>5,331,503</b>	<b>3,478,481</b>	<b>(529,262)</b>	<b>(245,259)</b>	-	<b>46,481,531</b>
Financial Income	9,870,813	144,582	3,669,177	297,238	1,234,431	651,837	-	15,868,078
Financial Costs	-	(104,923,721)	-	(6,127,313)	(144,674)	(76,395)	-	(111,272,103)
Other Financial Results	-	-	-	-	299,741	71,731	-	371,472
<b>Result before tax</b>	<b>45,873,049</b>	<b>(102,335,307)</b>	<b>9,000,680</b>	<b>(2,351,594)</b>	<b>860,236</b>	<b>401,914</b>	-	<b>(48,551,022)</b>
Tax on Assets	-	-	-	-	-	-	-	(343,866)
Income Tax	-	-	-	-	-	-	-	16,288,465
<b>Net result for the Period</b>								<b>(32,606,423)</b>
Other comprehensive results <sup>(1)</sup>								-
<b>Net comprehensive result for the period</b>								<b>(32,606,423)</b>
<b>Amortizacions</b>								
Cost of Sales	26,729,677	8,841,534	1,478,048	1,114,172	291,920	71,730	-	38,527,081
Administrative Expenses	156,561	85,397	42,698	-	-	-	-	284,656
<b>Total</b>	<b>26,886,238</b>	<b>8,926,931</b>	<b>1,520,746</b>	<b>1,114,172</b>	<b>291,920</b>	<b>71,730</b>	-	<b>38,811,737</b>

<sup>(1)</sup> No future charge to results

**NOTE 9 - PROPERTY, PLANT AND EQUIPMENT**

	07.31.2014	07.31.2013
Residual value at beginning of year	1,670,638,617	1,610,240,244
Additions	28,901,621	19,601,804
Provisions	360,189	371,472
Revaluation	1,143,874,405	-
Amortization	(41,037,415)	(38,811,737)
Residual value at the end of period	2,802,737,417	1,591,401,783

From the depreciation charge for the three-month periods ended July 31, 2014 and 2013, \$ 40,709,967 and \$ 38,572,081, respectively, were allocated to Cost of sales and \$ 327,448 and \$ 284,656, respectively to Administration Expenses.

Below is a revaluation by group of assets:

	Original value	Accumulated depreciation	Net book value prior to revaluation	Revaluation	Net book value at 07.31.2014
CT ADC	1,030,882,153	(698,497,771)	332,384,382	917,505,192	1,249,889,574
Building and land in Vicente López	75,981,741	(6,663,511)	69,318,230	71,681,770	141,000,000
Building and land in Neuquén	37,817,296	(3,776,151)	34,041,145	21,727,852	55,768,997
GLP Plant	105,956,740	(36,488,509)	69,468,231	100,927,485	170,395,716
DEEF	77,523,255	(12,136,891)	65,386,364	32,032,106	97,418,470
<b>Total</b>	<b>1,328,161,185</b>	<b>(757,562,833)</b>	<b>570,598,352</b>	<b>1,143,874,405</b>	<b>1,714,472,757</b>





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**NOTE 10 – NET DEFERRED TAX LIABILITIES**

The net deferred tax position is as follows:

	07.31.2014	04.30.2014
<b>Deferred tax assets:</b>		
Deferred tax assets to be recovered after 12 months	114,076,770	156,986,209
Deferred tax assets to be recovered in 12 months	25,495,728	8,055,071
<b>Deferred tax liabilities:</b>		
Deferred tax liabilities to be recovered after 12 months	(607,207,659)	(204,712,341)
Deferred tax liabilities to be recovered in 12 months	(7,841,577)	(18,140,316)
<b>Deferred tax liabilities (net)</b>	<b>(475,476,738)</b>	<b>(57,811,377)</b>

The movement of assets and deferred tax liabilities, excluding netting is as follows:

- Deferred assets:

	Tax losses	Financial investments at amortized cost	Trade accounts receivable	Trade accounts payable	Provisions and others	Total
Balance at April 30, 2014	154,429,683	267,170	20,259	5,449,445	4,874,723	165,041,280
Charge to results	(23,288,121)	(398,937)	-	53,582	(1,835,306)	(25,468,782)
Balance at July 31, 2014	131,141,562	(131,767)	20,259	5,503,027	3,039,417	139,572,498

- Deferred liabilities:

	Property, Plant and Equipment	Other Accounts Receivable	Financial Liabilities	Total
Balance at April 30, 2014	(217,816,701)	(939,521)	(4,096,435)	(222,852,657)
Charge to results	(392,249,557)	39,384	13,594	(392,196,579)
Balance at July 31, 2014	(610,066,258)	(900,137)	(4,082,841)	(615,049,236)

Tax-loss carry forwards recorded at July 31, 2014 are as follows:

Generated in	Amount	Rate 35%	Expire in
Tax-loss of foreign source generated at April 30, 2011	2,910,518	1,018,681	2016
Tax-loss of Argentine source generated at April 30, 2012	9,881,254	3,458,439	2017
Tax-loss of foreign source generated at April 30, 2012	17,000,454	5,950,159	2017
Tax-loss of Argentine source generated at April 30, 2013	45,794,832	16,028,191	2018
Tax-loss of foreign source generated at April 30, 2013	8,912,744	3,119,461	2018
Tax-loss of Argentine source generated at April 30, 2014	284,448,859	99,557,100	2019
Tax-loss of foreign source generated at April 30, 2014	4,871,071	1,704,875	2019
Tax-loss of Argentine source generated at July 31, 2014	781,917	273,671	2020
Tax-loss of foreign source generated at July 31, 2014	88,530	30,985	2020
<b>Total tax-loss carry forward at July 31, 2014</b>	<b>374,690,179</b>	<b>131,141,562</b>	

Such tax-loss carry forwards might be allocated to future taxable income arising within five years as from the date they are generated.



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**NOTE 11 - OTHER ACCOUNTS RECEIVABLE**

	07.31.2014	04.30.2014
<b>Non-current</b>		
In local currency		
Value added tax	4,810,572	5,354,788
Tax on Assets	23,360,733	30,355,303
In foreign currency (Exhibit G)		
Assignment of CAMMESA rights	22,623,053	22,996,264
<b>Total</b>	<b>50,794,358</b>	<b>58,706,355</b>
<b>Current</b>		
In local currency		
Sundry advances	3,848,201	1,749,885
Tax on assets	120,667	-
Turnover tax	2,978,168	2,485,303
Value added tax	13,131,623	10,813,573
Income tax	19,117,581	7,487,968
Other tax credits	4,643,000	2,919,430
Prepaid insurance	8,096,618	8,941,348
Prepaid expenses	445,797	535,317
Intercompany receivables (Note 22.b))	333,655	308,710
Sundry	541,172	410,684
In foreign currency (Exhibit G)		
Sundry advances	1,928,784	1,095,181
Assignment of CAMMESA rights	7,662,423	7,501,318
Sundry	4,982,947	3,838,102
<b>Total</b>	<b>67,830,636</b>	<b>48,086,819</b>

(\*)The fair value of other accounts receivables does not significantly differ from the carrying value.

**NOTE 12 - TRADE ACCOUNTS RECEIVABLE**

	07.31.2014	04.30.2014
<b>Non-Current</b>		
In local currency		
From sale of energy and others (Receivables Art. 5 Res. 95/2013 – CAMMESA)	23,162,816	16,587,364
Doubtful accounts	2,627,115	2,627,115
Less: Provision for doubtful accounts (Exhibit E)	(2,627,115)	(2,627,115)
<b>Total</b>	<b>23,162,816</b>	<b>16,587,364</b>
<b>Current</b>		
In local currency		
From sale of energy and others	206,275,945	202,331,023
Intercompany receivables (Note 22.b))	323,162	316,262
In foreign currency (Exhibit G)		
From sale of oil and others	59,507,691	17,282,779
Intercompany receivables (Note 22.b))	256,728	7,711
<b>Total</b>	<b>266,363,526</b>	<b>219,937,775</b>

**NOTE 13 - FINANCIAL INVESTMENTS AT AMORTIZED COST**

	07.31.2014	04.30.2014
<b>Non-Current</b>		
In foreign currency (Exhibit G)		
Time deposits (Exhibit D)	326,705,453	319,741,920
<b>Total</b>	<b>326,705,453</b>	<b>319,741,920</b>

The carrying amount of financial assets at amortized cost approximates fair value.



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**NOTE 14 - CASH AND CASH EQUIVALENTS**

Current	07.31.2014	04.30.2014
In local currency		
Cash	41,941	33,934
Checks to be deposited	820,544	257,715
Banks	5,743,445	5,649,882
Financial investment at amortized cost (Exhibit D)	116,145,719	-
Financial investment at fair value (Exhibit D)	2,072,519	45,613,802
In foreign currency (Exhibit G)		
Cash	90,793	90,060
Banks	153,228	138,074
<b>Total</b>	<b>125,068,189</b>	<b>51,783,467</b>

For purposes of the statement of cash flows, cash, cash equivalents and bank overdrafts include:

	07.31.2014	04.30.2014
Cash and cash equivalents	6,849,951	6,169,665
Financial investment at amortized cost	116,145,719	-
Financial investment at fair value	2,072,519	45,613,802
Bank overdrafts	(108,651,407)	(94,705,098)
<b>Total</b>	<b>16,416,782</b>	<b>(42,921,631)</b>

**NOTE 15 - RESERVE FOR THE REVALUATION OF ASSETS / OTHER COMPREHENSIVE RESULTS**

Below is a detail of the changes and breakdown of the Reserve for revaluation of assets / Other comprehensive results:

	CT ADC	LPG Plant	DEEF	Building and Land - Vicente Lopez	Building and Land - Neuquén	Total	Attributable to the Company	Attributable to minority interest
Opening balance								
Increase due to revaluation	917,505,192	100,927,485	32,032,106	71,681,770	21,727,852	1,143,874,405	1,137,485,756	6,388,649
Deferred tax	(321,126,817)	(35,324,845)	(11,211,237)	(25,088,620)	(7,604,748)	(400,356,267)	(398,120,015)	(2,236,252)
Balances as of July 31, 2014	596,378,375	65,602,640	20,820,869	46,593,150	14,123,104	743,518,138	739,365,741	4,152,397

**Restrictions on the free availability of the Reserve for revaluation of assets**

At the closing of the year or period, the positive balance of the Reserve for the revaluation of assets may not be distributed, capitalized or allocated to absorb accumulated losses, but must be computed as part of Retained earnings for the purposes of comparison to determine the Company's situation under sections 31, 32 and 206 of the Commercial Companies Law No 19550, based on the restated text of the CNV.



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**NOTE 16 - TRADE ACCOUNTS PAYABLE**

	07.31.2014	04.30.2014
<b>Non-Current</b>		
In foreign currency (Exhibit G)		
Sundry provisions	17,205,543	16,713,720
Total	17,205,543	16,713,720
<b>Current</b>		
In local currency		
Suppliers	33,821,353	37,202,453
Intercompany suppliers (Note 22.b))	816,533	612,231
Sundry provisions - Intercompany (Note 22.b))	-	120,000
Advances	2,711,541	13,311,926
Sundry provisions	1,756,038	1,661,790
In foreign currency (Exhibit G)		
Suppliers	48,721,955	94,433,294
Intercompany suppliers (Note 22.b))	12,273	-
Advances	19,875,464	27,639,642
Sundry provisions	1,609,484	962,651
Total	109,324,641	175,943,987

(\*) The carrying amount of accounts payable approximates to their fair value

**NOTE 17 - FINANCIAL LIABILITIES**

	07.31.2014	04.30.2014
<b>Non-Current</b>		
In local currency		
Commissions and expenses to be accrued - corporate bonds	(6,375,982)	(6,941,377)
Bank	1,600,000	4,000,000
Advance funding for maintenance of the CT ADC	77,015,062	-
In foreign currency (Exhibit G)		
Bank	80,487,400	78,419,600
Corporate bonds	1,642,600,000	1,600,400,000
Total	1,795,326,480	1,675,878,223
<b>Current</b>		
In local currency		
Bank overdrafts	108,651,407	94,705,098
Sales & Lease back CMF S.A	-	613,590
Commissions and expenses to be accrued - corporate bonds	(2,227,760)	(2,252,522)
Bank	49,241,220	63,451,134
In foreign currency (Exhibit G)		
Bank	30,922,845	27,885,175
Corporate bonds	64,467,634	22,801,398
Total	251,055,346	207,203,873

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**Notes to the Condensed Interim Consolidated Financial Statements**  
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**NOTE 17 – FINANCIAL LIABILITIES (CONT'D)**

Changes in financial liabilities are as follows:

	07.31.2014	04.30.2014
<b>Balances at the beginning</b>	<b>1,883,082,096</b>	<b>1,283,685,946</b>
Increase in bank overdrafts	13,946,309	17,870,268
Funding for maintenance of the CT ADC	107,398,012	-
Offsetting with credit for remuneration of non-recurring maintenance	(34,779,833)	-
Accruals:		
Accrued interest	52,947,021	176,109,833
Accrued commissions and expenses	596,560	2,220,600
Exchange difference generated by foreign currency debts	44,985,345	602,665,973
Payments:		
Interest	(5,036,152)	(171,123,071)
Capital	(16,757,532)	(28,347,453)
<b>Balances at period-end</b>	<b>2,046,381,826</b>	<b>1,883,082,096</b>

In May and June, the Company received from CAMMESA \$ 120 million corresponding to the "Program for the maintenance of electricity generation units". As mentioned in that program, the receivables accrued with CAMMESA in relation to the Remuneration of Non-recurring maintenance for \$34.8 million and the receivable for \$ 8.6 million of the "2008-2011 ES-Generators Agreement" were offset against that amount, plus interest at the time of payment for \$ 5.5 million. Below are the characteristics of this loan: (i) it is amortized in 36 equal and consecutive monthly installments as from the month following the startup of each unit repaired as may correspond, and (ii) it accrues an interest rate equal to the average profitability obtained by CAMMESA in the financial placements of the resources from the Stabilization Fund.

The balance at July 31, 2014 amounts to \$ 77,015,062, all of which is non-current.

**NOTE 18 – CONTINGENCIES**

There have been no significant changes in the contingencies of the Company with respect to the statement in the separate financial statements for the year ended April 30, 2014.

**NOTE 19 – NET SALES**

	07.31.2014	07.31.2013
Oil	71,906,706	43,682,388
Gas (*)	37,294,465	6,866,482
Electricity	154,667,058	109,405,597
LPG	28,456,415	17,416,028
DEEF Energy	6,975,090	4,945,087
Electric power with hydrogen	531,302	229,816
Oxygen	184,487	121,354
Less:		
Transportation expenses on forward sales of electricity	-	(1,955,895)
<b>Total</b>	<b>300,015,523</b>	<b>180,710,857</b>

(\*) At July 31, 2014, it includes compensation from the "Stimulus plan for Program Injection of Natural Gas for companies with Reduced Injection" for \$ 26.1 million.

**NOTE 20 – OTHER OPERATING INCOME, NET**

	07.31.2014	07.31.2013
Assignment of rights under the compensation program of oil plus	4,052,789	-
Provisions (Exhibit E)	270,181	-
Sundry	138,718	7,881
<b>Total</b>	<b>4,461,688</b>	<b>7,881</b>



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**NOTE 21 – FINANCIAL RESULTS**

	07.31.2014	07.31.2013
<b>Financial income</b>		
Interest and other	8,838,106	(35,403)
Interest accrued on receivables	426,053	357,149
Exchange difference	10,234,710	15,546,332
	<b>19,498,869</b>	<b>15,868,078</b>
<b>Financial costs</b>		
Interest and other	(65,483,390)	(44,184,076)
LIBO rate swap	1,079,814	2,284,796
Interest accrued from liabilities	(1,467)	166,372
Exchange difference	(45,223,977)	(69,539,195)
	<b>(109,629,020)</b>	<b>(111,272,103)</b>

**NOTE 22 – RELATED PARTIES OF THE COMPANY**

The Company is controlled by Compañías Asociadas Petroleras Sociedad Anónima (C.A.P.S.A.) which holds 75.2% of the Company shares. Also Wild S.A. is the ultimate parent of the group with a 98.07% direct and indirect participation on CAPSA. The remaining shares are held by shareholders who acquired their participation in the Stock Market.

Transactions between related parties were conducted as if between independent parties and are as follows:

*a) Transactions with related parties*

*a.i) With the parent company*

Transactions with the parent company C.A.P.S.A. were:

	07.31.2014	07.31.2013
Electric power with hydrogen	531,302	229,816
Expenses corresponding to Hychico	(9,060)	-
Expenses corresponding to SEB	(10,500)	-
Expenses corresponding to C.A.P.S.A.	698,691	568,949
Expenses corresponding to Capex S.A.	(41,810)	(27,285)

*a.ii) With the companies directly or indirectly controlled by the parent company*

The following transactions were carried out with Interenergy Argentina S.A.:

	07.31.2014	07.31.2013
Office and garage rental	(374,400)	(283,800)
Expenses corresponding to Hychico S.A.	(9,200)	-
Expenses corresponding to Interenergy S.A.	-	2,445

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**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31 and April 30, 2014  
Stated in pesos

**NOTE 22 - RELATED PARTIES OF THE COMPANY (CONT'D.)**

b) Balances at period/year end with the related companies

	With the parent company	With the companies directly or indirectly controlled by the parent company	With the parent companies of the parent company		Total at 07.31.2014
	C.A.P.S.A.	Interenergy Argentina S.A.	Plenium Energy S.A.	Wild S.A.	
<b>Assets</b>					
Current trade receivables					
In local currency	323,162	-	-	-	323,162
In foreign currency	256,728	-	-	-	256,728
Other current trade receivables					
In local currency	208,855	124,800	-	-	333,655
<b>Liabilities</b>					
Current trade accounts payable					
In local currency	52,875	763,658	-	-	816,533
In foreign currency	12,273	-	-	-	12,273

	With the parent company	With the companies directly or indirectly controlled by the parent company	With the parent companies of the parent company		Total at 04.30.14
	C.A.P.S.A.	Interenergy Argentina S.A.	Plenium Energy S.A.	Wild S.A.	
<b>Assets</b>					
Current trade receivables					
In local currency	312,662	1,800	900	900	316,262
In foreign currency	7,711	-	-	-	7,711
Other current trade receivables					
In local currency	182,110	125,400	600	600	308,710
<b>Liabilities</b>					
Current trade accounts payable					
In local currency	19,431	712,800	-	-	732,231



**Notes to the Condensed Interim Consolidated Financial Statements**  
As of July 31 and April 30, 2014  
Stated in pesos

**NOTE 23 – EXPLORATION AREAS IN RIO NEGRO**

There have been no significant changes in the exploration areas in Río Negro compared with the information provided in the consolidated financial statements for the fiscal year ended on April 30, 2014.

**NOTE 24 - OIL AND GAS RESERVES (NOT COVERED BY LIMITED REVIEW REPORT OF CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS)**

Below is the estimate of hydrocarbon reserves in the Agua del Cajón area made by the Company at December 31, 2013, which has been audited by the independent auditor Universidad Nacional de la Patagonia Austral in compliance with the requirements of ES Resolution 324/06, having as its horizon the expiry of the concession in January 2026 (see Note 1):

Products		Proven			Probable	Possible
		Developed	Non-developed	Total		
Gas	in million cubic meters <sup>(1)</sup>	4,197	758	4,955	860	721
Oil	thousands of bbl	1,686	616	2,302	950	1,006
	thousands of m <sup>3</sup>	268	98	366	151	160

Proven developed reserves at July 31, 2014, based on the audited reserves at December 31, 2013 and adjusted according to production for the period January 2014 to July 2014, are as follows:

Gas	in million cubic meters <sup>(1)</sup>	3,047
Oil	thousands of bbl	1,234
	thousands of m <sup>3</sup>	196

<sup>(1)</sup> Determined at 9,300 K/Cal per cubic meter

**NOTE 25 - SUBSEQUENT EVENTS**

a) On August 5, 2014, the Ordinary and Extraordinary Shareholders' Meeting resolved the absorption of unappropriated retained earnings at April 30, 2014 for the amount of \$ 224,966,816 through:

- (i) the special reserve by application of the IFRS for \$ 192,356,878,
- (ii) A free reserve for the distribution of future dividends and/or investments and/or debt settlement and/or absorption of losses for \$ 10,164,434.
- (iii) A legal reserve for \$ 21,225,830, and
- (iv) outstanding balance for the subsequent year for \$ 1,219,674.

- the sale of the building of Vicente López in a term of 120 days, at a price not lower than the average of at least three appraisals from renown real estate agents.

b) On September 10, 2014, the Company sold the building of Vicente López in \$ 141 million. The transaction was approved by the Board of Directors and the Audit Committee.

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**EXHIBIT A**  
At July 31 and April 30, 2014  
**Property, plant and equipment**

Items	ORIGINAL VALUE						DEPRECIATION				Net book value at 04.30.14		
	At the beginning of year	Additions	Completed work in progress	Retirements	Provisions	Revaluation	At period-end	Accumulated at the beginning of year	For the period	Retirements		Revaluation	Accumulated at period-end
<b>Assets for the production of oil and gas:</b>													
- <b>Acquired exploration permits (includes fidelity bond insurance)</b>													
Loma de Kauffman	622,313	-	-	-	-	-	622,313	-	-	-	-	-	622,313
Villa Regina	1,323,725	-	-	-	-	-	1,323,725	-	-	-	-	-	1,323,725
Cerro Chato	26,766	-	-	-	-	-	26,766	-	-	-	-	-	26,766
<b>Assets for the production of oil and gas in</b>													
<b>Lago Pellegrini</b>													
Work in progress	71,351,897	-	-	-	-	-	71,351,897	-	-	-	-	-	71,351,897
<b>Loma de Kauffman</b>													
Oil and gas wells	19,964,009	-	-	-	-	-	19,964,009	-	-	-	-	-	19,964,009
Work in progress	15,809,931	551,945	-	-	-	-	16,361,876	-	-	-	-	-	16,361,876
<b>Cerro Chato</b>													
Work in progress	9,750,413	-	-	-	-	-	9,750,413	-	-	-	-	-	9,750,413
<b>- Other Studies</b>													
Loma de Kauffman													
Seismic	17,678,416	-	-	-	-	-	17,678,416	-	-	-	-	-	17,678,416
Geological research and other studies	10,410,066	-	-	-	-	-	10,410,066	-	-	-	-	-	10,410,066
Geo-magnetography	716,711	-	-	-	-	-	716,711	-	-	-	-	-	716,711
<b>Lago Pellegrini</b>													
Seismic	22,300,806	-	-	-	-	-	22,300,806	-	-	-	-	-	22,300,806
Geological research and other studies	7,461,409	-	-	-	-	-	7,461,409	-	-	-	-	-	7,461,409
Geo-magnetography	132,260	-	-	-	-	-	132,260	-	-	-	-	-	132,260
Geo-chemistry	2,834,343	-	-	-	-	-	2,834,343	-	-	-	-	-	2,834,343
Technical fees	965,106	400,000	-	-	-	-	1,365,106	-	-	-	-	-	1,365,106
<b>Cerro Chato</b>													
Seismic	349,127	-	-	-	-	-	349,127	-	-	-	-	-	349,127
Geo-chemistry	1,555,096	-	-	-	-	-	1,555,096	-	-	-	-	-	1,555,096
Studies	387,300	-	-	-	-	-	387,300	-	-	-	-	-	387,300
Technical fees	944,342	400,000	-	-	-	-	1,344,342	-	-	-	-	-	1,344,342
<b>Carried forward</b>	<b>184,584,036</b>	<b>1,351,945</b>	-	-	-	-	<b>185,935,981</b>	-	-	-	-	-	<b>185,935,981</b>

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**EXHIBIT A**  
At July 31 and April 30, 2014  
**Property, plant and equipment**

Items	ORIGINAL VALUE					DEPRECIATION					Net book value at 04.30.14			
	At the beginning of year	Additions	Completed work in progress	Retirements	Provisions	Revaluation	At period-end	At the beginning of year	Additions	Retirements		Revaluation	Accumulated at period-end	Net book value at 07.31.14
Brought forward	184,564,036	1,351,945	-	-	-	-	185,935,981	-	-	-	-	-	185,935,981	184,564,036
<b>Oil and gas exploitation activities</b>														
- Areas acquired and other studies														
Agua del Cajón - exploitation rights	120,660,816	-	-	-	-	-	120,660,816	66,601,018	1,165,691	-	-	67,766,709	52,894,107	54,059,798
- Other studies	8,106,139	-	-	-	-	-	8,106,139	5,789,151	49,961	-	-	5,839,112	2,267,027	2,316,988
Agua del Cajón - Exploration	12,172,940	-	-	-	-	-	12,172,940	7,436,192	102,138	-	-	7,538,330	4,634,610	4,736,748
Agua del Cajón - Seismic														
- Assets for the production of oil and gas in														
Oil and gas wells	1,393,932,591	197,552	33,251,417	-	-	-	1,427,381,560	710,575,167	25,430,829	-	-	736,005,996	691,375,564	683,357,424
Work in progress	101,132,619	27,348,662	(33,251,417)	-	-	-	95,229,864	99,664,980	1,558,128	-	-	101,243,108	95,229,864	101,132,619
Production assets	143,756,140	-	-	-	-	-	143,756,140	2,214,982	104,671	-	-	2,319,653	42,512,032	44,070,160
Vehicles	3,341,391	-	-	-	-	-	3,341,391	22,913,204	715,943	-	-	23,629,147	1,021,738	1,126,409
Gas Pipeline	33,864,764	-	-	-	-	-	33,864,764	-	-	-	-	-	10,235,617	10,951,550
<b>Other intangible assets</b>														
<b>Central administration and production plant</b>														
Neuquén land and buildings	37,817,296	-	-	-	-	-	37,817,296	3,724,373	51,778	-	-	3,776,151	55,768,997	34,092,923
Vicente López land and buildings	75,961,741	-	-	-	-	-	75,961,741	6,557,221	106,290	-	-	6,663,511	141,000,000	69,424,520
Furniture and fixtures	1,776,953	-	-	-	-	-	1,776,953	1,776,563	-	-	-	1,776,563	2,159,120	-
Administration assets	11,451,442	-	-	-	-	-	11,451,442	9,123,942	169,360	-	-	9,293,322	2,327,500	-
<b>Power Station</b>														
CT ADC	1,030,882,153	-	-	-	-	-	1,030,882,153	689,822,916	8,674,855	-	-	698,487,771	1,249,869,574	341,059,237
<b>Assets under Surplus due to Restrictions to the Transportation Capacity Account</b>														
Fourth line	15,523,142	-	-	-	-	-	15,523,142	15,523,142	-	-	-	15,523,142	-	-
Capacitor bank	6,558,338	-	-	-	-	-	6,558,338	6,558,338	-	-	-	6,558,338	-	-
<b>Carried forward</b>	<b>3,181,541,111</b>	<b>28,898,159</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,221,354,084</b>	<b>1,648,301,189</b>	<b>38,129,664</b>	<b>-</b>	<b>-</b>	<b>1,686,430,853</b>	<b>2,534,923,231</b>	<b>1,533,239,922</b>

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**EXHIBIT A**  
At January 31, 2014 and April 30, 2013

**Property, plant and equipment**

Items	ORIGINAL VALUE						DEPRECIATION					Net book value at 07.31.14	Net book value at 04.30.14	
	At the beginning of year	Additions	Completed work in progress	Retirements	Provisions	Revaluation	At period-end	At the beginning of year	Additions	Retirements	Revaluation			Accumulated at period-end
Brought forward	3,181,541,111	28,898,169	-	-	-	1,010,914,814	4,221,354,084	1,648,301,189	38,129,664	-	-	1,686,430,863	2,534,923,231	1,533,239,922
-LPG Plant - Agua del Cañón														
Vehicles	102,456	-	-	-	-	-	102,456	102,456	-	-	-	102,456	-	-
Facilities	54,881	-	-	-	-	-	54,881	54,881	-	-	-	54,881	-	-
Computer equipment	11,252	-	-	-	-	-	11,252	11,252	-	-	-	11,252	-	-
Furniture and fixtures	4,579	-	-	-	-	-	4,579	4,579	-	-	-	4,579	-	-
LPG Plant (2)	105,966,740	-	-	-	-	253,951,355	359,908,095	35,010,461	1,478,048	-	153,023,870	189,512,379	170,395,716	70,946,275
-Diadema Eólica Energy Farm (DEEF)														
DEEF (3)	77,523,255	-	-	-	-	54,838,717	132,361,972	11,070,839	1,066,052	-	22,806,611	34,943,502	97,418,470	66,452,416
-Hydrogen and Oxygen Project														
Hydrogen and Oxygen Plant	29,099,512	3,462	-	-	-	-	29,102,974	5,813,119	363,651	-	-	6,176,770	22,926,204	23,286,393
Hydrogen and Oxygen Plant provision	(23,286,393)	-	-	-	360,189	-	(22,926,204)	-	-	-	-	-	(22,926,204)	(23,286,393)
Total at July 31, 2014	3,371,007,393	28,901,621	-	-	360,189	1,319,704,666	4,719,974,069	1,700,368,776	41,037,415	-	175,630,481	1,917,236,672	2,802,737,417	1,670,639,617
Total at April 30, 2014	3,173,230,684	196,543,316	-	(259,532)	1,492,925	1,319,704,666	3,371,007,393	1,562,990,440	137,581,940	(213,604)	-	1,700,368,776	2,802,737,417	1,670,639,617

- (1) Properties given according to contract of Sale and Lease Back
- (2) The net effect of the revaluation is \$ 100,927,485 (see Note 9)
- (3) The net effect of the revaluation is \$ 32,032,106 (see Note 9)

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**EXHIBIT D**  
At July 31 and April 30, 2014

**OTHER INVESTMENTS**

Principal account and characteristics	Book value at 07.31.14	Book value at 04.30.14
	\$	\$
Other Non-Current investments		
Financial investment at amortized cost		
In foreign currency (Exhibit G)		
Time deposits	326,705,453	319,741,920
<b>Total Non-Current other investments</b>	<b>326,705,453</b>	<b>319,741,920</b>
Other Current investments		
Cash and cash equivalents		
In local currency		
Financial investment at amortized cost		
Time deposits	116,145,719	-
Financial investment at fair value		
Mutual funds	2,072,519	45,613,802
<b>Total Current other investments</b>	<b>118,218,238</b>	<b>45,613,802</b>
<b>Total other investments</b>	<b>444,923,691</b>	<b>365,355,722</b>

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**EXHIBIT E**  
At July 31 and April 30, 2014

**PROVISIONS**

Captions	Balance at the beginning of year	Recoveries	Balance at period-end
	\$	\$	\$
<b>DEDUCTED FROM ASSETS</b>			
<b><u>NON-CURRENT ASSETS</u></b>			
Property, plant and equipment In local currency			
Impairment of property, plant and equipment	23,286,393	<sup>(2)</sup> (360,189)	22,926,204
Trade accounts receivable In local currency			
Provision for doubtful accounts	2,627,115	-	2,627,115
Spare parts and materials In local currency			
Provision for rotation and obsolescence	1,228,874	<sup>(1)</sup> (216,145)	1,012,729
<b><u>CURRENT ASSETS</u></b>			
Spare parts and materials In local currency			
Provision for rotation and obsolescence	307,218	<sup>(1)</sup> (54,036)	253,182
Total deducted from assets	27,449,600	(630,370)	26,819,230
<b>INCLUDED IN LIABILITIES</b>			
<b><u>NON-CURRENT LIABILITIES</u></b>			
Provisions			
In local currency			
For legal claims and fines	1,810,499	-	1,810,499
Total included in liabilities	1,810,499	-	1,810,499
Total provisions	29,260,099	(630,370)	28,629,729

<sup>(1)</sup> Charged to Other operative income, net (Note 20)

<sup>(2)</sup> Charged to Other financial results.

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**EXHIBIT F**  
At July 31, 2014 and 2013

**COST OF SALES**

	07.31.2014	07.31.2013
		\$
Inventories and spare parts and materials at the beginning of year <sup>(1)</sup>	63,501,394	56,553,667
Plus:		
- Addition to warehouses	19,441,750	6,248,914
- Production cost (Exhibit H)	98,503,412	93,943,801
Less:		
- Consumption	(9,523,392)	(3,004,129)
Changes in inventories due to third parties		
Inventories and spare parts and materials at period end <sup>(1)</sup>	(73,352,100)	(60,758,936)
Cost of sales	98,571,064	92,983,317

<sup>(1)</sup> Includes inventories and spare parts and materials net of advances to suppliers.

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**EXHIBIT G**  
At July 31 and April 30, 2014

**FOREIGN CURRENCY ASSETS AND LIABILITIES**

Rubros	07.31.2014				04.30.2014			
	Class	Amount	Exchange rate	AMOUNT IN LOCAL CURRENCY	Class	Amount	Exchange rate	AMOUNT IN LOCAL CURRENCY
<b>ASSETS</b>								
<b>NON-CURRENT ASSETS</b>								
Financial Investments at amortized cost								
Time deposits	US\$	40,269,377	8.113	326,705,453	US\$	40,463,417	7.9020	319,741,920
Spare parts and materials								
Sundry advances	US\$	2,568,476	8.113	20,838,048	US\$	700,920	7.9020	5,538,673
Other accounts receivable								
Assignment of rights CAMMESA	US\$	2,788,494	8.113	22,623,053	US\$	2,910,183	7.9020	22,996,264
<b>Total Non-Current Assets</b>				<b>370,166,554</b>				<b>348,276,857</b>
<b>CURRENT ASSETS</b>								
Spare parts and materials								
Sundry advances	US\$	642,119	8.113	5,209,512	US\$	175,230	7.9020	1,384,668
Other accounts receivable								
Sundry advances	US\$	237,740	8.113	1,928,784	US\$	138,595	7.9020	1,095,181
Assignment of rights CAMMESA	US\$	944,462	8.113	7,662,423	US\$	949,294	7.9020	7,501,318
Sundry	US\$	614,193	8.113	4,982,947	US\$	485,713	7.9020	3,838,102
Other accounts receivable								
Intercompany receivables	US\$	31,644	8.113	256,728	US\$	976	7.9020	7,711
From sale of oil and others	US\$	7,334,857	8.113	59,507,691	US\$	2,187,140	7.9020	17,282,779
Cash and cash equivalents								
Cash	US\$	7,742	8.113	62,813	US\$	5,399	7.9020	42,664
Cash	€	2,578	10.8544	27,980	€	4,329	10.9482	47,396
Bank	US\$	18,887	8.113	153,228	US\$	17,473	7.9020	138,074
<b>Total Current Assets</b>				<b>79,792,106</b>				<b>31,337,893</b>
<b>Total assets</b>				<b>449,958,660</b>				<b>379,614,750</b>
<b>LIABILITIES</b>								
<b>NON-CURRENT LIABILITIES</b>								
Trade accounts payable								
Sundry provisions	US\$	2,120,737	8.213	17,205,543	US\$	2,088,693	8.002	16,713,720
Financial liabilities								
Bank	US\$	9,920,794	8.213	80,487,400	US\$	9,800,000	8.002	78,419,600
Corporate bonds	US\$	200,000,000	8.213	1,642,600,000	US\$	200,000,000	8.002	1,600,400,000
<b>Total Non-Current Liabilities</b>				<b>1,740,292,943</b>				<b>1,695,533,320</b>
<b>CURRENT LIABILITIES</b>								
Trade accounts payable								
Suppliers	US\$	6,005,418	8.213	48,721,955	US\$	11,801,211	8.002	94,433,294
Intercompany suppliers	US\$	1,494	8.213	12,273	-	-	-	-
Sundry advances	US\$	2,420,000	8.213	19,875,464	US\$	3,454,092	8.002	27,639,642
Sundry provisions		195,968	8.213	1,609,484	US\$	120,301	8.002	962,651
Derivative financial instruments	-	-	-	-	US\$	303,034	8.002	2,424,880
Financial liabilities								
Bank	US\$	3,765,110	8.213	30,922,845	US\$	3,484,776	8.002	27,885,175
Corporate bonds	US\$	7,849,462	8.213	64,467,634	US\$	2,849,462	8.002	22,801,398
<b>Total Current Liabilities</b>				<b>165,609,655</b>				<b>176,147,040</b>
<b>Total Liabilities</b>				<b>1,905,902,598</b>				<b>1,871,680,360</b>



**EXHIBIT H**

**INFORMATION REQUIRED BY SECT. 64, SUB-SECT. B) OF LAW No. 19550**  
for the periods commenced on May 1, 2014 and 2013 and ended July 31, 2014 and 2013

Items	07.31.14				07.31.13			
	Production cost	Selling expenses	Administrative expenses	Total	Production cost	Selling expenses	Administrative expenses	Total
	\$	\$	\$	\$	\$	\$	\$	\$
Fees and other compensation	559,461	-	1,611,486	2,170,947	899,059	-	892,902	1,791,961
Salaries and social security contributions	27,954,730	-	11,342,884	39,297,614	20,954,488	-	8,318,401	29,272,889
Cost of personnel engaged in unconventional projects	1,865,337	-	-	1,865,337	1,624,953	-	-	1,624,953
Trust fund of LPG	-	-	-	-	7,941,110	-	-	7,941,110
Materials, spare parts and others	8,856,644	-	1,063	8,857,707	4,871,419	-	630	4,872,049
Operation, maintenance and repairs	11,977,144	-	2,738,268	14,715,412	8,421,329	-	1,471,163	9,892,492
Fuel, lubricants and fluids	623,724	-	-	623,724	284,844	-	-	284,844
Transportation, freight and studies	1,019,993	-	184,860	1,204,853	712,301	-	37,302	749,603
Amortization of Property, plant and equipment	40,709,967	-	327,448	41,037,415	38,527,081	-	284,656	38,811,737
Office, travel and representation expenses	476,916	-	355,287	832,203	397,904	-	366,084	763,988
Taxes, rates, contributions, insurance and rental	3,879,275	-	1,545,604	5,424,879	2,871,378	-	1,598,462	4,469,840
Acquisition of electricity from CAMMESA	169,843	-	-	169,843	6,149,608	-	-	6,149,608
Acquisition of gas to third parties	403,243	-	-	403,243	269,952	-	-	269,952
Sundry	7,135	-	-	7,135	18,375	-	-	18,375
Royalties	-	30,169,572	-	30,169,572	-	16,845,373	-	16,845,373
Cost of transport and energy deliveries	-	3,243,500	-	3,243,500	-	3,261,832	-	3,261,832
Turnover tax	-	7,966,019	-	7,966,019	-	5,226,706	-	5,226,706
Commissions and other	-	440,602	-	440,602	-	619,401	-	619,401
Bank expenses	-	-	3,718,038	3,718,038	-	-	2,330,978	2,330,978
<b>Total</b>	<b>98,503,412</b>	<b>41,819,693</b>	<b>21,824,938</b>	<b>162,148,043</b>	<b>93,943,801</b>	<b>25,953,312</b>	<b>15,300,578</b>	<b>135,197,691</b>

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## SUMMARY OF ACTIVITY

REFERRED TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS OF CAPEX S.A.  
AT 07/31/14

**1) Comments on the consolidated integral results and financial position at 07/31/14 (Not covered by the limited review report)**

Gross profit for the period ended on July 31, 2014 totaled 67.1% of net sales, the net result was a profit of 12.5% of net sales and the comprehensive results arose to 259.4 % of said sales.

**Sales**

Net sales totaled \$ 300,015 thousand. The breakdown of sales of products is as follows:

Product	07/31/14		07/31/13	
	\$thousand	%	\$thousand	%
Energy				
- Energy CT ADC	154,667	51.5	107,450	59.5
- Energy DEEF	6,975	2.3	4,945	2.7
Façon Service of electric energy	531		230	
		0.2		0.1
Gas	37,295	12.4	6,867	3.8
Oil	71,907	24.0	43,682	24.2
Propane	17,904	6.0	8,655	4.8
Butane	10,552	3.5	8,761	4.8
Oxygen	184	0.1	121	0.1
Total	300,015	100.0	180,711	100.0

Net sales for the period ended on July 31, 2014 increased by 66.0 % compared with the same period of the previous year. The evolution of each product was as follows:

a) Energy:

Sales of CT ADC energy measured in pesos increased by \$ 47,217 thousand, representing a rise of 43.9% compared with the same period of the prior year, from \$ 107,450 thousand as of July 31, 2013 to \$154,667 thousand as of July 31, 2014. This variation is due to a higher selling price recorded, as consequence of:

- the new pricing structure established by Res SEN 529/14, and
- the creation of a new remunerative concept (remuneration of non-recurring maintenance) created by the SEN Res 529/14.

Sales of CT ADC energy measured in GWh decreased by 12% from 781 GWh (or an average of 260 GWh monthly) as of July 31, 2013 to 696 GWh (or an average of 232 GWh monthly) as of July 31, 2014.

The lower generation (10%) is the result of the decreased availability of gas (own production and redirected by Cammesa); also certain power generation units which had reached the number of technical hours in which they needed maintenance went out of service. Since the month of May 2014, the Company has begun to receive payments from CAMMESA under "Maintenance program for the energy generating units", which will be applied to the maintenance of CT ADC.

The CT ADC energy sale prices increased by 61.5%, from \$/MWh 137.6 average for the period ended at July 31, 2013 to \$/MWh 222.3 average for the period ended at July 31, 2014, due to application of Res. ES 529/14.

Sales of energy from the DEEF measured in pesos increased by \$ 2,030 thousand, 41.1% higher than in the same period of the previous year, from \$ 4,945 thousand at July 31, 2013 to \$ 6,975 thousand at July 31, 2014.

In the three-month period ended July 31, 2014, sales in GWh were 7.3, at an average price of \$/MWh 955.5, and in the same period of the previous year ended July 31, 2013 it was of 7.8 GWh, at an average price of \$/MWh 633.9; the price increase is due to the increase in the US dollar exchange rate, the currency in which the tariff is fixed with CAMMESA.

b) Façon Service of energy electric

Façon services for the generation of electricity with natural gas and hydrogen measured in pesos increased by \$ 301 thousand, 131% more than in the same period of the previous year, from \$ 230 thousand at July 31, 2013 to \$531 thousand at July 31, 2014. This variation was due to higher sales, measured in pesos, due to an increase in the MWh sold and in the US dollar exchange rate, currency in which the price is fixed for this service.

c) Gas

Gas production decreased by 4,422 thousand m<sup>3</sup>, namely, 3.0%, from 146,585 thousand m<sup>3</sup> at July 31, 2013, to 142,163 thousand m<sup>3</sup> at July 31, 2014. as a result of the decline in the curve of field production.

Under the "Gas Plus" program, the Company sold \$ 37,295 thousand corresponding to the delivery of 8,268 thousands of m<sup>3</sup> at a price of US\$/m<sup>3</sup> 0.1848 (or US\$ 5.01 million btu). In the same period of the previous year sales of gas amounted to \$ 6,867 thousand corresponding to 7,666 thousand m<sup>3</sup> at a price of US\$/m<sup>3</sup> 0.1653 (or US\$ 4.48 million btu).

The remaining gas was used for the generation of electric power in the CT ADC and in the operation of the LPG plant.

d) Oil:

Sales of oil for the period ended on July 31, 2014 increased by \$ 28,225 thousand, representing an increase of 64.6% compared with the same period of the previous year. This increase was due to a price increase of 65%, caused by the higher price obtained for the sales to the refineries in the domestic market and also to an increase in foreign exchange rates applicable to selling prices.

Sales of oil measured in cubic meters remained unchanged.

Oil production decreased by 8.4%, from 10,600 m<sup>3</sup> at July 31, 2013 to 9,710 m<sup>3</sup> at July 31, 2014, due to the natural exhaustion of the oil field.

e) Propane, butane and gasoline:

- Sales of propane during the period ended on 31 July 2014 increased by \$ 9,249 thousand with respect to the same period of the previous year, from \$ 8,655 thousand at 31 July 2013 to \$ 17,904 thousand at 31 July 2014, as a consequence of a 90 % increase in average selling prices, from an average \$/tn 1,532.4 at 31 July 2013 to an average \$/ton 2,910.7 at 31 July 2014. Also there was an increase in the volume sold of 8.9%.
- Sales of butane during the period ended on 31 July 2014 increased by \$ 1,791 thousand, with respect to the same period of the previous year, from \$ 8,761 thousand at July 31, 2013 to \$ 10,552 thousand at July 31, 2014, as a result of an increase of 32.6% in the average sale price from an average \$/ton 1,968.3 at 31 July 2013 to an average \$/ton 2,609.3 at 31 July 2014, offset by a lower volume sold of 9.1%.
- No sales of gasoline were recorded at July 31, 2014, since production of 6,572 m<sup>3</sup> was blended and sold with oil for market reasons. In addition, no sales of gasoline were recorded at July 31, 2013 for the same reasons indicated above.

f) Oxygen:

Hychico sold 31,594 m<sup>3</sup> and 32,281 m<sup>3</sup> of oxygen for a total of \$ 184 thousand and \$ 121 thousand in the periods ended at July 31, 2014 and 2013, respectively.



Cost of sales

The cost of sales for the period of three months ended on 31 July 2014 amounted to \$ 98,571 thousand, representing 32.9% of net sales, which compares with a cost of sales of \$ 92,983 thousand, representing 51.5% of net sales, at July 31, 2013.

The 6% increase in the cost of sales was mainly explained by:

- The higher charge for amortization of assets related to oil and gas by \$ 2,182 thousand as a result of an increase in investments.
- An increase in labor costs by \$ 7,240 thousand for the award (by the Company) of compensation to cover losses in the purchasing power of salaries.
- An increase in the costs of materials and spare parts and maintenance and operation by \$ 7,541 thousand.

These charges were offset by:

- A decrease in energy purchases by \$ 5,980 thousand.
- As of July 31, 2013 a provision for the Trust Fund established by Dec 2067/08, then modified by Res., 1982, 1988 and 1991 for ENARGAS for \$ 7,941 thousand had been recorded.

Selling expenses

Selling expenses were \$ 41,820 thousand, representing 13,9% of net sales. These expenses increased by 61.1% over the same period of the previous year mainly due to an increase in royalties (as a result of the increase in the price of oil and in the aliquots) and the increase in turnover tax due to the higher billings.

Administrative expenses

Administrative expenses for the period ended on July 31, 2014 amounted to \$ 21,825 thousand, representing 7.3% of net sales. These expenses increased, with respect to the same period of the previous year, by 42.6% basically due to higher fees, salaries and social security contributions (for the granting by the Company of the compensation to cover losses in the purchasing power of salaries), and major expenses associated with the Company's IT systems maintenance.

Other operating income, net

Other operating income, net was a profit resulting from the fact that in the period ended July 31, 2014 it was recorded a collection of \$ 4 million for the transfer of compensation rights under the Oil Plus Program regulated in 2008.

Financial results

The financial income reflected a balance of \$ 19,499 thousand, which compares with \$15,868 thousand in the same period of the previous year. The main reasons for this variation by \$ 4,201 thousand are listed below:

	Item	Variation in \$thousand
(i)	Accrued interest and other results on placements	8,874
(ii)	Exchange difference	(5,312)
(iii)	Accrued interest on credits	69
	<b>Total</b>	<b>3,631</b>

- The variation in interest and other results accrued corresponds to higher results from financial placements.
- The variation in exchange difference is due to an increase in the US dollar exchange rate with respect to the peso calculated on investments in such foreign currency. The variation in the US dollar quotation between April 2014 and July 2014 was 2.6% and between April 2013 and July 2013 it was of 6.1%.
- The variation in accrued interest on credits mainly corresponds to the present value of Hychico's long term receivables.

Financial costs show a negative balance of \$ 109,629 thousands, while in the same period of the previous year they were negative by \$111,272 thousands. The main causes of the positive variation of \$ 1,643 thousands were:

	Item	Variation in \$thousand
(i)	Interest and others	(21,299)
(ii)	LIBO rate swap	(1,205)
(iii)	Exchange difference	24,315
(iv)	Interest accrued from accounts receivable and payable	(168)
	<b>Total</b>	<b>1,643</b>

- The variation in interest and other results accrued on bank debt mainly corresponds to interest accrued on new borrowings in pesos until March 8, 2013, increased rates on renewals of loans, bank overdraft facilities and interest accrued on the advance funding for the maintenance of the CT ADC. Further, although principal on debt in US dollars remained constant, the higher exchange rate accrued higher interest in pesos.
- The Group holds 89% of its financial liabilities in US dollars so that the variation of the exchange rate of this currency generated a significant impact on the economic results and on equity. The variation in the US dollar quotation between April 2014 and July 2014 was 2.6% and between April 2013 and July 2013 it was of 6.1%.
- The other financial results correspond to the recovery of the valuation allowance for property, plant and equipment of the hydrogen and oxygen plant of Hychico.

#### Other comprehensive results

The other comprehensive results relate to the effect of change in the accounting policy for valuation of property, plant and equipment for the assets CT ADC, Buildings and Lands, LPG Plant and PED. Previously, the company valued Property, plant and equipment under the cost model in accordance with IAS 16, which consists of the initial recognition of the asset at acquisition cost less accumulated depreciation and accumulated amount of losses impairment, if any. As of July 31, 2014, the Company values the CT ADC, the Buildings and Lands under Property, plant and equipment and LPG Plant and PED by the revaluation model, as it believes that this model reflects so more reliable value for these assets. The revaluation increment amounted to \$ 1,143,874 thousand, which net of deferred tax and minority interest amounted to a net effect of revaluation of \$ 743,518 thousand.

At July 31, 2014 assets increased by \$ 1,616,696, which represents an increase of 75.4% compared with July 31, 2013. The main causes for this variation are net increases in:

- (i) property, plant and equipment for \$ 1,211,335 thousand, corresponding to the net effect of revaluation of CT ADC, buildings and lands, LPG plant and DEEF, and additions and amortization between the periods under analysis,
- (ii) Financial investments for \$ 103,970 thousand due to the increase in the exchange rate in the US dollar which pushed up the valuation of time deposits in that currency,
- (iii) spare parts and materials for \$ 33,968 thousand due to higher stocks of materials related to the regular business activity of the Company,
- (iv) trade accounts receivable of \$ 138,311 thousand due to the accounting for receivables from CAMMESA (art. 5 of Resolution 95/2013) and the increases by SEN Res 529/14 on the remuneration scheme of the power generation and an increase in oil prices,
- (v) other accounts receivable for \$32,651 thousand due to the capitalization of the balances of tax on assets of Hychico, based on recovery estimates made,
- (vi) cash and cash equivalents for \$ 96,943 thousand, due to principally the time deposit in pesos made by the Company,

All this offset by a decrease in inventories by \$ 482 thousand due to lower stocks at the close.

Liabilities increased by \$ 1,029,981 thousand, representing a 60.9% increase as compared with July 31, 2013, mainly as a consequence of:

- (i) net increase in financial liabilities for \$ 660,493 thousand, generated by the effect of the exchange rate variation, which leads to an increase in the accrued interest and exchange difference, and financing contracted with CAMMESA to perform the maintenance of CT ADC among others.
- (ii) the increase of trade accounts payable for \$ 44,288 thousand, mainly due to an increase in costs, expenses and investments, and advances received from customers for anticipated collections.

- (iii) an increase in payroll and social security for \$ 2,891 thousand, as a result of the compensation granted by the Company to cover losses in the purchasing power of salaries.
- (iv) the increase in other liabilities for \$ 8,166 thousand, as a consequence of the increase of the royalties of oil and gas.
- (v) an increase in taxes payable for \$ 30,100 thousand.
- (vi) an increase in the deferred tax liabilities for \$ 291,021 thousand, arising mainly due to the recognition of deferred tax relating to the revaluation of assets of Property, plant and equipment.
- (vii) the decrease of derivative financial instruments for \$5,056 thousand due to the cancellation of the SWAP at LIBO.
- (viii) a decrease of provisions and contingencies for \$ 1,922 thousand, mainly due to the payment of court judgments.

Additionally, the Group has significant debts in US dollars and, therefore, is very sensitive to potential increases of the quotation of this currency. The loans are as follows:

1. Corporate Bonds Senior Notes, for US\$ 200,000,000.
2. Financial loan Banco Ciudad de Buenos Aires for US\$ 2,000,000, and
3. Secured loan of US\$ 14,000,000 allocated to the Diadema eolic energy project (Hychico).

The amounts disbursed in point 1 accrue interest payable every six months as from disbursement date and until the full repayment date (2018), at a fixed rate of 10%.

The amount disbursed in point 2 accrues interest at a fixed annual rate of 3.8% payable on maturity.

The amount disbursed in point 3 accrues variable interest equivalent to LIBO plus an annual rate of 8.75% payable every six months.

## **2) Prospects (Not covered by the limited review report)**

### **National scenario**

The Group operated in the first quarter of the year in a local context with stable economic variables after the adjustment to the exchange rate parity made in January. The exchange rate parity recorded only a variation of 2.6% accompanied by an inflation of 4.2%, in accordance with the official measurements.

Also, as a result of decisions made by the economic authorities in the month of January 2014, the domestic interest rates remained positive with respect to the exchange parity.

During the period ended July 31, 2014 some news was brought regarding the trial conducted by Argentine bondholders who litigate in the jurisdiction of New York. The financial market is waiting for the national authorities to regularize the position of the portion of the bonds under litigation.

It is noteworthy that the Company maintains the majority of its foreign currency liabilities with a maturity date that is beyond the economic situation mentioned above.

In the power generation segment, the issue of SEN Res 529/14 provided access to additional compensation for performing non-recurring maintenance, which in the case of the Company it was previously approved by the "Maintenance program for the energy generating units". Additionally, the resolution passed an increase in the value of the concepts that form the remuneration of generators with respect to those previously established.

In the hydrocarbon segment, the Company has made significant efforts to achieve improvements in production levels. Also the Company has obtained the approval of the projects of "Gas Plus" and is participating in the "Stimulus Program for Injection of Natural Gas for Companies with Reduced Injection".

These action plans will be adapted to the extent that the necessary resources and services are available and the projects retain their economic viability with an adequate profitability.

### **Gas and oil reserves**

Below is the estimate of hydrocarbon reserves in the area Agua del Cajón made by the Company at December 31, 2013, which has been audited by the Universidad Nacional de la Patagonia Austral, in compliance with the requirements of ES Resolution 324/06, and having as its horizon the expiry of the concession in January 2026, as follows:

Estimation of reserves in those areas at that date comprises:

Products		Proven			Probable	Possible
		Developed	Non-developed	Total		
Gas	in million cubic meters (1)	4,197	758	4,955	860	721
Oil	thousands of bbl	1,686	616	2,302	950	1,006
	thousands of m <sup>3</sup>	268	98	366	151	160

<sup>(1)</sup> Determined at 9,300 K/Cal per cubic meter

### 3) Balance sheet structure

	07/31/2014	07/31/2013	07/31/2012	07/31/2011
	\$			\$
(a)				
Consolidated Information				
Current assets	484,405,530	242,687,291	194,111,881	333,902,146
Non-current assets	3,279,656,525	1,902,678,646	1,817,077,691	1,602,285,568
<b>Total</b>	<b>3,762,062,055</b>	<b>2,145,365,937</b>	<b>2,011,189,572</b>	<b>1,936,187,714</b>
Current liabilities	430,318,052	331,522,355	226,069,829	214,147,894
Non-current liabilities	2,190,291,621	1,359,109,515	1,226,575,464	1,150,924,030
<b>Sub-total</b>	<b>2,720,612,673</b>	<b>1,690,631,870</b>	<b>1,452,645,293</b>	<b>1,365,071,924</b>
Company shareholders	1,032,149,300	450,667,156	554,246,853	566,158,912
Non controlling interest	9,300,082	4,066,911	4,297,426	4,956,878
<b>Total Shareholders' equity</b>	<b>1,041,449,382</b>	<b>454,734,067</b>	<b>558,544,279</b>	<b>571,115,790</b>
<b>Total Shareholders' equity and liabilities</b>	<b>3,762,062,055</b>	<b>2,145,365,937</b>	<b>2,011,189,572</b>	<b>1,936,187,714</b>

(a) Information consolidated with SEB and Hychico, as per financial information at July 31, 2014, 2013, 2012 and 2011.

### 4) Income structure

	07/31/14	07/31/13	07/31/12	07/31/11
	\$	\$	\$	\$
(a)				
Consolidated Information				
Operating result	142,261,516	46,481,531	37,789,655	17,787,885
Financial Income	19,498,869	15,868,078	13,970,540	4,515,542
Financial Costs	(109,629,020)	(111,272,103)	(68,663,223)	(43,558,728)
Other financial results	360,189	371,472	319,501	374,180
<b>Result before tax</b>	<b>52,491,554</b>	<b>(48,551,022)</b>	<b>(16,583,527)</b>	<b>(20,881,121)</b>
Tax on assets	(17,883,012)	(16,288,465)	(5,487,419)	6,265,413
Income tax	-	(343,866)	(190,500)	(350,560)
<b>Net result for the period</b>	<b>34,608,542</b>	<b>(32,606,423)</b>	<b>(11,286,608)</b>	<b>(14,966,268)</b>
Other integral results	743,518,138	-	-	-
<b>Integral result for the period</b>	<b>778,126,680</b>	<b>(32,606,423)</b>	<b>(11,286,608)</b>	<b>(14,966,268)</b>

(a) Information consolidated with SEB and Hychico, as per financial information July 31, 2014, 2013, 2012 and 2011.

5) Statistical data (Not covered by the limited review)

	OIL (m <sup>3</sup> )				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production in bbl	61,075	66,670	76,702	80,516	77,050
Sales domestic market bbl	106,700	106,694	121,117	134,998	156,993
Production in m <sup>3</sup>	9,710	10,600	12,195	12,801	12,250
Sales in the domestic market m <sup>3(1)</sup>	16,964	16,963	19,256	21,463	24,960

	GAS (thousands of m <sup>3</sup> )				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	142,163	146,585	166,810	177,427	191,354
Redirected by CAMMESA – Res. SEN 95/13 /Purchase	65,897	80,700	70,232	33,037	9,547
Sales in the domestic market	8,268	7,666	5,605	-	-

	ENERGY AGUA DEL CAJON (thousands of MWh)				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	759	844	862	667	699
Purchase	-	15	18	70	35
Sales	696	781	813	681	712

	RENEWABLE ENERGY (thousands of MWh)				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	7.3	7.8	8.4	N/A	N/A
Sales	7.3	7.8	8.4	N/A	N/A

	ENERGY DIADEMA PLANT (thousands of MWh)				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	2.5	1.9	1.8	2.2	1.2
Sales	1.9	1.2	1.5	1.8	0.9

	PROPANE (tn)				
	07/31/14	07/31/13	07/31/12	07/31/11	07/31/10
	Consolidated information				
Production	5,973	5,603	6,783	7,292	7,521
Sales domestic market	6,151	5,648	6,936	7,268	7,549

	BUTANE (tn)				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	3,994	4,582	4,601	4,945	4,990
Sales domestic market	4,044	4,451	4,729	4,977	4,897

	GASOLINE (m <sup>3</sup> )				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production <sup>(2)</sup>	6,572	6,615	7,476	7,893	7,988

	OXYGEN (Nm <sup>3</sup> )				
	07/31/2014	07/31/2013	07/31/2012	07/31/2011	07/31/2010
	Consolidated information				
Production	9,148	20,847	7,008	18,974	16,087
Sales domestic market	31,594	32,281	17,498	22,325	19,261

<sup>(1)</sup> Includes 6,533 m<sup>3</sup>; 6,593 m<sup>3</sup>; 7,481 m<sup>3</sup>; 7,671 m<sup>3</sup>; and 7,835 m<sup>3</sup> of gasoline at July 2014, 2013, 2012, 2011 and 2010, respectively, sold as oil.

<sup>(2)</sup> The gasoline at July 31, 2014, 2013, 2012, 2011 and 2010, was sold as oil.

<sup>(3)</sup> The sales of oxygen at July 31, 2014, 2013, 2012, 2011 and 2010 include take or pay clause.

**6) Rates**

	07/31/14	07/31/14	07/31/12	07/31/11
	(a)	(a)	(a)	(a)
<b>Consolidated Information</b>				
Liquidity (1)	11.21	0.73	0.86	1.56
Solvency (2)	0.38	0.27	0.38	0.42
Capital immobilization (3)	0.87	0.89	0.90	0.83

a) Information consolidated with SEB and Hychico as per financial information July 31, 2014, 2013, 2012 and 2011

- (1)  $\frac{\text{Current assets}}{\text{Current liabilities}}$
- (2)  $\frac{\text{Shareholders' equity}}{\text{Total liabilities}}$
- (3)  $\frac{\text{Non-current assets}}{\text{Total assets}}$

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"Free translation from the original in Spanish for publication in Argentina"

## LIMITED REVIEW REPORT OVER THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

To the President and Directors of  
Capex S.A.  
Legal address: Córdoba Av. 948/950 5th C Floor  
Autonomous City of Buenos Aires  
Tax Code: 30-62982706-0

### Introduction

We have reviewed the accompanying condensed interim consolidated financial statements of Capex S.A. and its subsidiaries (the "Company") including the condensed interim consolidated statements of financial position as of July 31, 2014, the condensed interim consolidated statement of comprehensive income, of changes in shareholders' equity and of cash flows for the three-months period ended July 31, 2014, and the notes 1 to 23 and 25 and exhibits A and D to H.

The balances and other information corresponding to the fiscal year 2014 and to its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

### Responsibility for the Board of Directors

The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financing Reporting Standards, which were adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated into the regulations of the National Securities Commission (CNV), as approved by the International Accounting Standards Board (IASB); therefore, is responsible for the preparation and presentation of the condensed interim consolidated financial statements mentioned in the first paragraph accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34). Our responsibility is to express a conclusion based on the review that we have performed with the scope detailed in paragraph "Scope of our review".

### Scope of our review

Our review was limited to the application of the procedures laid down by the International Standard on Review Engagement ISRE 2410 "Review of interim financial information development by independent auditor of entity", which was adopted as the standard of review in Argentina by Technical Pronouncement No. 33 of FACPCE as was approved by the International Auditing and Assurance Standard Board (IAASB). A limited review of interim financial statements consist in requesting information from the personnel of the Company in charge of preparing the information included in the condensed interim consolidated financial statements and applying analytical procedures and subsequent analysis. This review is substantially less in scope than an audit performed in accordance with international auditing standard; consequently, a review does not allow us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Therefore, we do not issue an opinion on the condensed interim consolidated financial position, the condensed interim consolidated comprehensive income and the condensed interim consolidated cash flows of the Company.

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## Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the condensed interim consolidated financial statements mentioned in the first paragraph of this report, have not been prepared, in all material respects, in accordance with IAS 34.

## Report on compliance with current regulations

In accordance with current regulations, we report that, in connection with the Company:

- a) the condensed interim consolidated financial statements of the Company are transcribed into the "Inventory and Balance Sheet" book and as regards those matters that are within our competence, they are in compliance with the provisions of the Commercial Companies Law and pertinent resolutions of the National Securities Commission;
- b) the condensed interim individual financial statements of the Company arise from accounting records kept in all formal respects in conformity with legal regulations;
- c) we have read the summary of activity, on which, as regards those matters that are within our competence, we have no observations to make;
- d) at July 31, 2014 the debt accrued by Capex S.A. in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to \$1,832,364, none of which was claimable at that date.

Autonomous City of Buenos Aires, September 10, 2014.

PRICE WATERHOUSE & CO. S.R.L.

(Partner)

Dr. Carlos A. Pace  
Public Accountant

Free translation from the original in Spanish for publication in Argentina

## **SYNDICS' COMMITTEE REPORT**

To the Shareholders of  
Capex S.A.  
Legal Address: Córdoba Av. 948/950 5th floor C  
Autonomous City of Buenos Aires

1. As called for by sub-section 5, section 294 of Law N° 19550, we have reviewed the accompanying condensed interim consolidated financial statements of Capex S.A. (the "Company") and its subsidiaries including the consolidated statement of financial position as of July 31, 2014, and the condensed interim consolidated statements of comprehensive income, of changes in shareholders' equity and cash flows for the three-month period then ended, and the Notes 1 to 23 and 25, and Exhibits A and D to H.

The balances and other information corresponding to the fiscal year 2014 and its interim periods are an integral part of the financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

2. The Board of Directors of the Company is responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, which were adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and incorporated into the regulations of the National Securities Commission (CNV), as approved by the International Accounting Standards Board (IASB); therefore, it is responsible for the preparation and presentation of the condensed interim consolidated financial statements mentioned in paragraph 1. in accordance with International Accounting Standard 34 "Interim Financial Reporting" (IAS 34). Our responsibility is to express a conclusion based on the review that we have performed with the scope detailed in paragraph 3..
3. Our review was limited to the application of the procedures laid down by Technical Pronouncement No. 33 of the Argentine Federation of Professional Councils of Economic Sciences for limited reviews of interim financial statements, which include verifying the consistency of the information included in the documents examined with the information concerning corporate decisions, as disclosed in minutes, and the conformity of such decisions to the laws and the by-laws, insofar as concerns formal and documentary aspects. To perform our professional work, we have reviewed the work done by Capex S.A.'s external auditors, Price Waterhouse & Co. S.R.L., who issued a limited review report without observations dated as of today. That review included the verification of work planning, the nature, scope and timing of the procedures applied and the results of the limited review performed by those professionals. A limited review consists mainly in applying analytical procedures to the accounting information and making inquiries of Company's personnel responsible

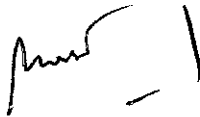
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for the accounting and financial information. The scope of such a review is substantially less than that of an audit examination conducted for the purposes of expressing an opinion on the financial statements taken as a whole. Accordingly, we express no such opinion. We have not assessed the administrative, marketing or operating business criteria as these fall within the exclusive competence of the Company.

4. Balances at April, 30 2014 and July, 31 2013 disclosed in the financial statements are presented for comparative purposes and were examined by us, on which we issued our unqualified report on those financial statements on June 23, 2014 and a limited review report, without observations, dated September 10, 2013, respectively.
5. Based on our review, nothing has come to our attention that causes us to believe that the condensed interim consolidated financial statements mentioned in paragraph 1. have not been prepared, in all material respects, in accordance with IAS 34.
6. We have read the summary of activity, on which, as regards those matters that are within our competence, we have no observations to make.
7. The provisions of section 294 of Commercial Companies Law have been duly fulfilled.

Autonomous City of Buenos Aires, September 10, 2014

For Syndics' Committee



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Norberto Luis Feoli  
Syndic  
Certified Public Accountant (UBA)